

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

070 FARMINGTON NM

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T31N R7W SWSE 885FSL 1695FEL

5. Lease Serial No.

NMSF078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78423A

8. Well Name and No.

San Juan 32-7 Unit #230A

9. API Well No.

30-045-31883

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County

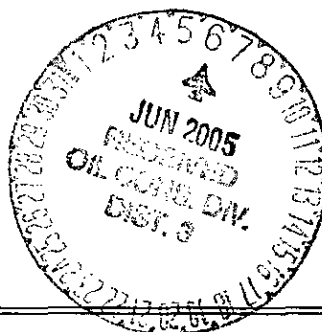
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Cavitate Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed this well and first produced on 7/19/2004. As per attached Daily summary, we have brought in a cavitation rig to reenter the well, cavitate it and complete it. Well was surged naturally for approx. 4 days. The Fruitland Coal formation was perforated from 3079' to 3224' with 192 holes. 2.375" tubing plus pumping BHA now lands @ 3213' KB.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

ACCEPTED FOR RECORD

JUN 02 2005

Signature

*Christina Gustartis*

Date

05/19/2005

FARMINGTON FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC



# Regulatory Summary

## SAN JUAN 32 7 UNIT #230A

Re-Completion, 04/22/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453188300	SAN JUAN	NEW MEXICO	NMPM-31N-07W-17-O	885.00	S	1,695.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,492.00	36° 53' 40.956" N	107° 35' 26.124" W	06/28/2004	07/01/2004			

04/22/2005 07:00 - 04/22/2005 18:00

Last 24hr Summary

MI KEY #29 TO SJ 32-7 # 230A LOCATION & SPOT CAVITATION SUPPORT EQUIPMENT.

04/23/2005 07:00 - 04/23/2005 18:00

Last 24hr Summary

RU RIG & SUPPORT EQUIPMENT. ND TREE & INSTALL TBG HEAD PLUG. NU CAVITATION BOP STACK. RU BLOOIE LINES, ELECTRICAL LINES & LIGHTS. PRESSURE TEST BOP STACK.

04/25/2005 07:00 - 04/25/2005 18:00

Last 24hr Summary

PULL TBG HANGER & REMOVE TBG PLUG. SHUT DN FOR RIG INSPECTION BY KEY & CP- PERSONEL. HOLD SAFETY MEETING W/ SAME PERSONEL. POOH LAYING DN 96-JTS OF 2 3/8" PRODUCTION TBG. CHANGE OUT PIPE RAMS TO 2 7/8" & PRESSURE TEST. TIH PU 6 1/4" WO BIT, SUB W/ FLOAT, 9- 3 1/2" DCS & 89-JTS OF 2 7/8" AOH DP. SWIFN.

04/26/2005 07:00 - 04/27/2005 06:00

Last 24hr Summary

TIH FR CSG SHOE BREAKING CIRC W/ AIR- MIST @ 3061', 3187', 3240' & CLEAN OUT 6' FILL ON BOTTOM TO TD(3265'). PULL UP & PERFORM 4 AIR ASSIST HYDRAULIC SURGES. TIH & CLEAN OUT COAL BRIDGES @ 3148' & 3175'. PULL UP & PERFORM 2 AIR ASSIST HYDRAULIC SURGES. TURN SURGES LOOSE W/ 1350PSI - 1400PSI ON DP & 1200PSI ON CSG.

04/27/2005 06:00 - 04/28/2005 06:00

Last 24hr Summary

PERFORM 2 HYDRAULIC SURGES. TIH & TAG FILL @ 3175'. R&R CO COAL FILL FR 3157'- 3250' W/ 1500 CFM AIR- MIST. PULL UP & PERFORM 4 MORE HYDRAULIC SURGES. TIH & TAG FILL @ 3176'. PULL UP & PERFORM 2 AIR ASSIST PADDED SURGES.

04/28/2005 06:00 - 04/29/2005 06:00

Last 24hr Summary

PERFORM 2 AIR ASSIST PADDED SURGES. TIH & TAG FILL @ 3138'. R&R CO COAL FR 3125'- 55' W/ 1500CFM AIR- MIST. PULL UP & PERFORM 4 AIR ASSIST PADDED SURGES. TIH & TAG FILL @ 3146'. PULL UP & PERFORM 2 MORE PADDED SURGES. COAL STARTED RUNNING AFTER 2ND SURGE. R&R CO COAL FR 3000'- 3030' W/ 1500 CFM AIR- MIST.

04/29/2005 06:00 - 04/30/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3000'- 3187' W/ 1500 CFM AIR- MIST. PULLED UP FOR BRIEF RIG SERVICE.

04/30/2005 06:00 - 05/01/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3156'- 3250' W/ 1500 CFM AIR- MIST.

05/01/2005 06:00 - 05/02/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3219'- 3250' W/ 1500CFM AIR- MIST. PULL UP TO TEST. FLOW TEST 60MIN THROUGH 2"-4oz (382MCFD). 120MIN SI - 40PSI. RELEASE AS A NATURAL SURGE. PERFORM 4 AIR ASSIST PADDED SURGES. R&R INSIDE 7" CSG FR 3000'- 3030' W/ 1500CFM AIR- MIST.

05/02/2005 06:00 - 05/03/2005 06:00

Last 24hr Summary

R&R CO RUNNING COAL FR 3000'- 3156' W/ 1500CFM AIR- MIST

05/03/2005 06:00 - 05/04/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3125'- 3187' W/ 1500CFM AIR- MIST.

05/04/2005 06:00 - 05/05/2005 06:00

Last 24hr Summary

R&R CO RUNNING COAL FR 3157'- 87' W/ 1500CFM AIR- MIST.

05/05/2005 06:00 - 05/06/2005 06:00

Last 24hr Summary

R&R CO RUNNING COAL FR 3157'- 87' W/ 1500CFM AIR- MIST. PULL UP & PERFORM FLOW TEST THROUGH 2" CHOKE MANIFOLD. SUSTAINED 5ozs SURGING SML AMT OF FOAM, FLUID, MIST & GAS UP TO 45oz OVER A 7 HR PERIOD. SI FOR 60 MIN BUILD UP- 22PSI. CONTINUE SI TO BUILD NATURAL SURGE #1. RELEASE NATURAL SURGE #1 W/ CSG PRESSURE OF 100PSI AFTER 8 HR BUILD UP.

05/06/2005 06:00 - 05/07/2005 06:00

Last 24hr Summary

BUILD & RELEASE SURGE #2 AFTER 9 HR SI. RETURNS OF HVY BLK DUST & GAS. NO FLUID OR SOLIDS TO SURFACE. SI & BUILD SURGE #3 FOR 10 HRS.

05/07/2005 06:00 - 05/08/2005 06:00

Last 24hr Summary

RELEASE NATURAL SURGE #3. TIH & TAG FILL @ 3165'. R&R CO COAL FILL FR 3157'- 87' W/ 1500CFM AIR- MIST. PULL UP & PERFORM 60MIN FLOW TEST THROUGH 2". 6oz SURGING FLUID & GAS UP TO 20oz.

05/08/2005 06:00 - 05/09/2005 06:00

Last 24hr Summary

SI FOR 24 HR BUILD UP. 168PSI.



**Regulatory Summary**  
**SAN JUAN 32 7 UNIT #230A**

**05/09/2005 06:00 - 05/10/2005 06:00**

**Last 24hr Summary**

RELEASE NATURAL SURGE #4. BLK DUST & GAS TO SURFACE ONLY. SI & BUILD NATURAL SURGE #5( 9 HRS)- 101PSI. RELEASE SURGE W/ BLK DUST, GAS & SML AMT OF COAL CHIPS TO SURFACE. SI & BUILD NATURAL SURGE #6(8 HRS)- 104PSI. RELEASE SURGE W/ RETURNS OF BLK DUST & GAS TO SURFACE ONLY. TIH & TAG UP # 3170'. ATTEMPT TO BREAK CIRCULATION W/ AIR- MIST. AIR BOOSTER WENT DN. PULL BACK UP & SI. BUILD NATURAL SURGE #7(3 HRS)-80PSI

**05/10/2005 06:00 - 05/11/2005 06:00**

**Last 24hr Summary**

CONTINUE SI FOR BUILD UP. 240MIN SI- 100PSI 300MIN SI, 110PSI 360MIN SI - 120PSI. TURN WELL LOOSE W/ BLK DUST & GAS TO SURFACE. TIH & TAG UP @ 3170'. R&R CO COAL FR 3157'- 87' W/1500CFM AIR- MIST. TIGHT HOLE FR 3180'- 87'.

**05/11/2005 06:00 - 05/12/2005 06:00**

**Last 24hr Summary**

R&R CO COAL FR 3157'- 3218' W/ 1500CFM AIR- MIST. ENCOUNTERED & WORKED THROUGH TIGHT HOLE FR 3180'- 87' & 3190'- 3218'.

**05/12/2005 06:00 - 05/13/2005 06:00**

**Last 24hr Summary**

R&R CO COAL FR 3188'- 3265' W/ 1500CFM AIR- MIST. SHORT TRIP UP INSIDE 7" CSG. TRIP BACK TO BOTTOM(3265') CIRCULATING THROUGH TIGHT HOLE FR 3188- 3200' & 3230'- 50'.

**05/13/2005 06:00 - 05/14/2005 06:00**

**Last 24hr Summary**

SHORT TRIP BIT TO 7" CSG. CONDITION HOLE TO TD(3265'). POOH W/ BIT.

**05/14/2005 06:00 - 05/14/2005 18:00**

**Last 24hr Summary**

RUN & DROP OFF 6-JTS OF 5 1/2" CSG LINER FR 3226' TO 2963'. POOH LD DP & DCS. PERFORATE THE FRUITLAND COALS FR 3079'- 3224' W/ 192 HOLES.

**05/15/2005 07:00 - 05/15/2005 17:00**

**Last 24hr Summary**

RUN & LAND 101-JTS OF 2 3/8" PRODUCTION TBG + PUMPING 2 3/8" BHA @ 3213' KB. TOF @ 3181'. ND BOPS, NU B-1 FLANGE & PUMPING ASSEMBLY. RAN 2" x 1 1/4" PUMP, 3- SINKER BARS & 123- 3/4" RODS. SEAT PUMP & PRESSURE TEST TBG. HANG OFF ROD STRING. SDFD.

**05/16/2005 07:00 - 05/16/2005 15:00**

**Last 24hr Summary**

RD TO MOVE.