

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

BP America Production Company

Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 355' FNL & 960' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. Date Spudded

4/17/2005

15. Date T.D. Reached

4/24/2005

16. Date Completed

☐ D & A☒ Ready to Prod.

5/19/2005

18. Total Depth: MD

5633

TVD

5633

19. Plug Back T.D.: MD

MD

5633

TVD

5633

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST (5/2/05)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2	9 5/8" H-40	32	0	662'		1030		0	
8 3/4"	7" J-55	20	0	2658'		395		0	
6 1/4"	4 1/2" J-55	11.6	2532'	5629'		219		2620'	2532'

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5289'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BLANCO MESAVERDE	4885' - 5377'	4885'	5377'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4885' - 5377'	117,558# 16/30 Brady Sand 70% quality foam & N2. Last 36,000# treated w/Propnet

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est. 5/31/05	5/19/05	12	→	trace	2570	trace			Flows
Choke Size	Log. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"		340#	→					SI waiting on connections	

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Log. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

JUN 07 2005

FARMINGTON FIELD OFFICE
BY 

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal	2698
				Pictured Cliffs	2999
				Lewis Shale	3253
				Chacra	4025
				Cliff House	4509
				Menefee	4800
				Pt Lookout	5209
				Mancos	5518

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report. Blanco MV will be perf'd later this year DHC 1718AZ

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherry Hlava

Title

Regulatory Analyst

Signature

Cherry Hlava

Date

6/2/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Archuleta 1C
30-045-32317
Completion Subsequent Report
05/25 /2005

05/02/05 RU & RUN CMT BOND LOG AND RST LOG.

05/05/05 TIH w/3.125" GUN & PERF MV 5168' - 5200' @3 JSPF; 5213' - 5249' @2 JSPF; 5262' - 5377' @3 JSPF.

05/07/05 PUMPED DOWN CASING @ 65 BBLs. / MIN. USING 95,551 LBS. OF 16/30 BRADY SAND, IN 65 % QUALITY FOAM AND N2. THE LAST 24,000 LBS. OS SAND WAS TREATED WITH PROP NET. SET COMPOSITE FLOW THROUGH BRIDGE PLUG @5145'. TIH w/3.125" GUN & PERF 2nd STAGE MV 4885' - 5124 @3 JSPF. PUMPED DOWN CASING @ 65 BBL. / MIN. USING 117,558 LBS. OF 16/30 BRADY SAND AND 70 % QUALITY FOAM AND N2. THE LAST 36,000 LBS. OF SAND WAS TREATED WITH PROP NET.

05/09/05 FLW BACK BOTH FRAC THROUGH A ¼" CK.

05/13/05 FLW TESTING ON ¼" CK.

05/18/05 TIH DRILL OUT 4 ½" CBP. CLEAN OUT.

05/19/05 FLW TESTING ON ¾" CK. 340#. TIH & LAND 2 3/8" TBG @ 5289'.

05/20/05 RIG DOWN MOVE OFF.

