

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432-686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710 FLS and 1980 FEL, Sec 24, 19S, 32E

5. Lease Serial No.

MMNM107671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Diamondback 24 Fed

Com #1

9. API Well No. 30-025-35622

Lusk; Bone Spring, East

10. Field and Pool, or Exploratory Area

Gem; Morrow

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

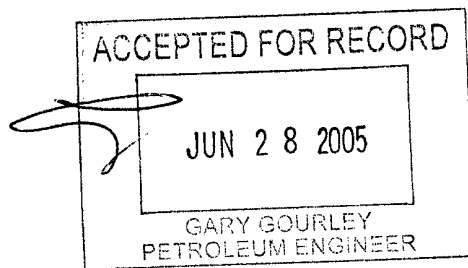
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for details on plugback to Lusk; Bone Spring, East



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date 6/20/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Gem Morrow

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

12/06/04 MIRU pulling unit. Blow dn well. Load tbg w/34 bbls 7% KCL wtr. ND wellhead. NU BOP. Release pkr. POOH & LD 172 jts 2 3/8" L80 4.7# EUE8rd tbg. SI & SDFN.
Current Operation This AM: Set CIBP.

DC Intangible:	\$5,203	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$5,203	BAL Intangible:	\$116,800
TC Tangible:	\$0	BAL Tangible:	\$241,998

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$500	Contract Labor
\$600	Pump/ Vacuum Truck
\$1,050	Rental - Misc
\$2,100	Pulling/ Swabbing Unit
\$473	10% Contingencies

12/07/04 Road crew to location. POOH & LD rest of tbg w/pkr (419 jts 2 3/8" L80 4.7# EUE 8rd tbg total). MI & rack 360 jts 3 1/2" 9.3# frac tbg. MIRU JSI. RIH w/gauge ring/junk basket/GR/CCL. Log from 13,340' to 12,600' & 11,100' to 10,300'. Correlate on depth. POOH. RIH w/5 1/2" CIBP/CCL. Correlate on depth. Set CIBP @ 13,300'. POOH. Made 2 dump bailer runs & dumped 35' cmt on top of CIBP. New PBTD @ 13,265'. RDMO JSI. RU to run tbg tomorrow A.M. SI & SDFN.

Current Operation This AM: TIH w/ frac string.

DC Intangible:	\$6,193	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$11,396	BAL Intangible:	\$110,607
TC Tangible:	\$0	BAL Tangible:	\$241,998

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$2,500	Transportation Tbg
\$2,650	Pulling/ Swabbing Unit
\$563	10% Contingencies

12/08/04 Road crew to location. MIRU Hydrostatic tbg testers. Hydrostatically TIH to 6,000# above slips w/1 - 2 3/8" x 5 1/2" 13-20# AS-1 10K pkr w/re-entry guide, 1 - 2 3/8" x 5 1/2" T2 O/O tool w/1.81" "F" frac hardened profile, 302 jts 3 1/2" P110 9.3# PH-6 frac tbg. SI & SDFN.

Current Operation This AM: Pickle Tbg

DC Intangible:	\$16,236	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$27,632	BAL Intangible:	\$94,371
TC Tangible:	\$0	BAL Tangible:	\$241,998

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$500	Contract Labor
\$10,500	Wireline Services
\$3,280	Pulling/ Swabbing Unit
\$1,476	10% Contingencies

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

12/09/04 Road crew to location. RIH w/52 jts 3 1/2" P110 9.3# PH-6 tbg (354 total) to 11,100'. MIRU Lobo pump truck. Pickle dn tbg w/400 gals (10 bbls) xylene,900 gals (21 bbls) 15% pickle acid, push acid to bottom of tbg w/31 bbls wtr, reverse acid & xylene back out tbg to frac tank w/224 bbls 4% KCL wtr loadedw/0.5 gpt BJ Clay Master 5C & pkr fluid. POOH w/tbg due to incorrect pkr size. SI & SDFN.

Current Operation This AM: RIH w/ pkr.

DC Intangible:	\$7,653	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$35,285	BAL Intangible:	\$86,718
TC Tangible:	\$0	BAL Tangible:	\$241,998
Daily Costs Intangible:		Daily Costs Tangible:	
\$450 Supervision		\$0 Description	
\$30 Phone		\$0 Description	
\$500 Contract Labor		\$0 Description	
\$3,100 Special Services		\$0 Description	
\$2,877 Tubular Testing			
\$696 10% Contingencies		\$0 Description	

12/10/04 Road crew to location. FOOH w/tbg & pkr. LD pkr. PU & RIH w/1 - 2 7/8" x 4' N80 tbg sub w/re-entry guide, 1 - 2 7/8" x 5 1/2" Baker Model M 10Kpkr, 1 - 2 7/8" x 4 1/2" L10 O/O tool w/2.25" "F" profile, 1 - 2 7/8" 8rd x 3 1/2" PH6 x-over, 349 jts 3 1/2" P110 9.3# PH6 frac tbg. Set pkr in 16K comp@ 10,938' w/re-entry guide @ 10,948'. ND BOP. NU 3 1/2" x 15K frac stack. MIRU pump truck. Load annulus w/1 bbl 4% KCL wtr. Test to 2,000#.OK. RDMO pump truck. RU to swab. SI & SDFN.

Current Operation This AM: Perf.

DC Intangible:	\$6,545	AFE Intangible:	\$122,003
DC Tangible:	\$3,932	AFE Tangible:	\$241,998
TC Intangible:	\$41,830	BAL Intangible:	\$80,173
TC Tangible:	\$3,932	BAL Tangible:	\$238,066
Daily Costs Intangible:		Daily Costs Tangible:	
\$450 Supervision		\$3,932 Downhole Equipment	
\$30 Phone			
\$500 Contract Labor			
\$1,500 Fuel, Power and Water			
\$600 Pump/ Vacuum Truck			
\$2,870 Pulling/ Swabbing Unit			
\$595 10% Contingencies			

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Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

12/11/04 RIH w/swab. IFL @ surface. Made 7 runs & rec'd 26 bbls wtr. FFL @ 3,000'. MIRU JSI. RIH w/2" Titan perforating gun loaded 4 JSPF, 90 degree phasing/GR/CCL. Log from 11,230' to 10,880' (found pkr @ 10,948' w/re-entry guide @ 10,955' by EL, 7' deeper than tally). Correlate on depth. Perforate from 11,024'-11,044'; 4 JSPF; 80 holes. Tbg on slight vac. POOH. RDMO JSI. RIH w/swab. Have 70 bbls load to recover. IFL @ 4,000'. Made 8 runs & rec'd 45 bbls wtr w/no show of oil or gas. FFL @ 8,847'. Left open to tank on 20/64" choke. Will swab & acidize on Monday A.M. SDFW.

Current Operation This AM: Swab and Acidize.

DC Intangible:	\$13,299	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$55,129	BAL Intangible:	\$66,874
TC Tangible:	\$3,932	BAL Tangible:	\$238,066

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$60	Rental - Misc
\$8,770	Wireline Services
\$2,780	Pulling/ Swabbing Unit
\$1,209	10% Contingencies

12/13/04 Road crew to location. IFL @ 8,247'. Made 4 runs & rec'd 20 bbls wtr w/20-30% oil cut on 1st run. MIRU BJ Services & Lobo pump truck. Conduct safety meeting. Test lines to 8,000#. Acidize dn 3 1/2" tbg w/4,000 gals (95 bbls) 20% HCL acid, flush w/98 bbls 4% KCL wtr loaded w/0.5 gpt BJ ClayMaster 5C. Tbg loaded @ 92 bbls acid pumped, broke @ 6,890#. Dropped 120 ball sealers in clusters of 20 thru acid volume. Pumped @ avg rate of 4.4bpm w/avg press of 5,300#, max 6,890#. SD. ISDP 4,950#, 5 min 4,756#, 10 min 4,672#, 15 min 4,606#. RDMO BJ & pump truck. Opened to fracw/4,300#. Blew dn quickly. Have 217 bbls load to recover. RIH w/swab. IFL @ surface. Made 12 runs & rec'd 77 bbls wtr. Have 140 bbls load left to recover. Left open to frac tank on 20/64" choke w/no gas blow.

Current Operation This AM: Swab.

DC Intangible:	\$16,674	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$71,803	BAL Intangible:	\$50,200
TC Tangible:	\$3,932	BAL Tangible:	\$238,066

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$900	Pump/ Vacuum Truck
\$2,780	Pulling/ Swabbing Unit
\$10,998	Stimulation
\$1,516	10% Contingencies

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

12/14/04 Road crew to location. No blow on tbg. RIH w/swab. IFL @ 6,963'. Made 7 runs & rec'd 30 bbls wtr w/no show of oil & dried up tbg. Made 3 additional runs after 1 hr dn between each, had 300-500' of fluid entry after 1 hr dn. Rec'd 3 additional bbls wtr w/1-2% oil cut on last run. Rec'd 33 bbls wtr today. Have rec'd 110 bbls in 2 days. Have 107 bbls load left to recover. Left open to frac tank on 20/64" choke. SDFN. Current Operation This AM: Swab.

DC Intangible:	\$3,454	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$75,257	BAL Intangible:	\$46,746
TC Tangible:	\$3,932	BAL Tangible:	\$238,066

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$60	Rental - Misc
\$2,600	Pulling/ Swabbing Unit
\$314	10% Contingencies

12/15/04 Road crew to location. Tbg open to tank w/no gas blow. RIH w/swab. IFL @ 10,000'. Made 2 runs & rec'd 1 bbl wtr on 1st run w/20% oil cut in sample,2nd run was dry. SI well. RDMO pulling unit. Final Report.

Current Operation This AM: Well SI.

DC Intangible:	\$1,227	AFE Intangible:	\$122,003
DC Tangible:	\$0	AFE Tangible:	\$241,998
TC Intangible:	\$76,484	BAL Intangible:	\$45,519
TC Tangible:	\$3,932	BAL Tangible:	\$238,066

Daily Costs Intangible:

\$450	Supervision
\$30	Phone
\$35	Rental - Misc
\$600	Pulling/ Swabbing Unit
\$112	10% Contingencies

12/16/04 SITP 150#.
Current Operation This AM: SI.

12/17/04 SITP 150#.
Current Operation This AM: SI.

12/18/04 SITP 160#.
Current Operation This AM: SI.

12/19/04 SITP 160#.
Current Operation This AM: SI.

12/20/04 SITP 160#.
Current Operation This AM: SI.

12/21/04 SITP 160#.
Current Operation This AM: SI.

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Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

- 12/22/04

SITP 170#.

Current Operation This AM: SI.
- 12/23/04

SITP 180#.

Current Operation This AM: SI.
- 12/24/04

SITP 190#.

Current Operation This AM: SI.
- 12/25/04

SITP 200#.

Current Operation This AM: SI.
- 12/26/04

SITP 220#.

Current Operation This AM: SI.
- 12/26/04 - 01/03/05

SITP 220#.

Current Operation This AM: SI.

04/04/05

MIRU Lucky Well Service pulling unit. Blow tbg pressure dn. ND frac stack wellhead. NU BOP. RU Lobo pump truck to tbg & pump 47 Bbls 7%KCL wtr w/ 1/2 gpt ClayMaster to load tbg to balance well to release pkr. Release 5 1/2" Baker Model M 10K pkr. Let well equalize pressures. POOH & LD 22 jts- 3 1/2" P110 9.3# PH-6 frac tbg. POOH standing back 326 jts- 3 1/2" P110 9.3# PH-6 frac tbg, 2 7/8" 8rd x 3 1/2" PH-6 x-over, 2 7/8" x 4 1/2" L-10 O/O tool w/ 2.25" "F" profile, 2 7/8" x 5 1/2" Baker Model M 10K pkr, 2 7/8" x 4' N-80 6.5# EUE 8rd tbg sub w/ WL re-entry guide. Close BOP blinds. SI well. Will RIH w/ CIBP in the AM to isolate Wolfcamp perms. SDFN.

Current Operation This AM: Set CIBP.

DC Intangible:	\$8,380	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$8,380	BAL Intangible:	\$228,559
TC Tangible:	\$0	BAL Tangible:	\$186,348
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$850	Contract Labor		
\$2,360	Pump/ Vacuum Truck		
\$1,400	Rental - Misc		
\$3,280	Pulling/ Swabbing Unit		

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/05/05 MIRU JSI electric line truck. Open BOP blinds. RIH w/ JB/GR/CCL and 4.32" gauge ring to 11,000'. Log from 11,010' up to 10,000'. Corrected 19'to get on depth w/ Schlumberger "Platform Express Triple Detector Litho-Density Compensated Neutron / GR run one dated 1-Oct-2001. POOH w/gauge ring. RIH w/ 5 1/2" Csg CIBP & set @ 11,000'. Cement dump bail 35' cement on top of CIBP making 2 dump runs. FL found @ 2180' FS when POOH w/ bailer. RDMO JSI electric line truck. RU Lobo pump truck to pump 54 Bbls 4% KCL wtr w/ 1/2 gpt ClayMaster dn csg to load & test plug to 1000#. Held O.K. Bleed dn pressure. Left blind closed on BOP & well shut in. The wind was blowing too hard to continue to RIH w/ 3 1/2" tbg. SDFN. Will RIH w/ 3 1/2" tbg in the AM & pickle tbg. PBTD @ 11,000' (CIBP w/ 35' cmt).

Current Operation This AM: RIH w/ tbg.

DC Intangible:	\$13,695	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$22,075	BAL Intangible:	\$214,864
TC Tangible:	\$0	BAL Tangible:	\$186,348

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$850	Pump/ Vacuum Truck
\$9,575	Wireline Services
\$2,780	Pulling/ Swabbing Unit

04/06/05 Had some gas pressure on csg. Hooked up line to frac tank & opened csg to blow gas pressure dn. Started flowing oil w/ gas to frac tank. Blew dn to 0#in 10 minutes. Open BOP blinds. RIH w/ 2 7/8" x 4' N-80 EUE 8rd tbg sub w/ WLEG, 2 7/8" 8rd x 3 1/2" PH-6 x-over, 20 jts- 3 1/2" P110 9.3# PH-6frac tbg. Well started blowing oil again up csg. Close BOP blind & let blow to frac tank for 15 minutes before blowing dn to 0#. Flowed back 21 Bbls Oil to frac tank. The wind started blowing too hard to continue RIH w/ 3 1/2" tbg. Waited til 12:00 (noon) to see if wind would slow dn, but it didn't. Put TIW valve in tbg. Close BOP rams & shut in well. SDFN. Will continue RIH w/ 3 1/2" tbg & pickle in the AM. PBTD @ 11,000' (CIBP w/ 35' cmt)- 10,965'.

Current Operation This AM: RIH w/ tbg.

DC Intangible:	\$3,235	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$25,310	BAL Intangible:	\$211,629
TC Tangible:	\$0	BAL Tangible:	\$186,348

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$350	Pump/ Vacuum Truck
\$500	Rental - Misc
\$1,895	Pulling/ Swabbing Unit

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/07/05 Open BOP rams. RIH w/ 307 jts- 3 1/2" P110 9.3# PH-6 frac tbg. Close BOP rams. Put TIW valve on tbg. RU Lobo pump truck to tbg & pump 400 gals (9.5 Bbls) Xylene followed by 900 gals (21.4 Bbls) 15% HCL acid. Pump 68 Bbls 4% KCL wtr w/ 1/2 gpt ClayMaster to get acid to btm of tbg. Reverse acid & xylene back out tbg to frac tank by pumping 242 Bbls 4% KCL wtr w/ 1/2 gpt ClayMaster. RD Lobo pump truck. POOH w/ 327 jts- 3 1/2" P110 9.3# PH-6 frac tbg, 2 7/8" 8rd x 3 1/2" PH-6 x-over, 2 7/8" x 4' N-80 6.5# EUE 8rd tbg sub w/ WLEG. Close BOP blinds. Will RIH & perforate w/ 3 3/8" csg guns in the AM. PBTB @ 11,000' (CIBP w/ 35' cmt - 10965').

Current Operation This AM: Perf.

DC Intangible:	\$12,065	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$37,375	BAL Intangible:	\$199,564
TC Tangible:	\$0	BAL Tangible:	\$186,348

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$3,500	Fuel, Power and Water
\$500	Pump/ Vacuum Truck
\$3,575	Pulling/ Swabbing Unit
\$4,000	Stimulation

04/08/05 Open BOP blinds. MIRU JSI electric line truck to RIH w/ CCL & 3 3/8" premium csg guns w/ 4 spf, 120 degree phasing under a 5000# lubricator. Correlate to Schlumberger "Platform Express Triple Detector Litho-Density Compensated Neutron/ GR run one log dated 1-OCT-2001. Corrected 10' deep. Perforated from 10,350'- 10,366' making 64 holes. POOH w/ shot guns. FL found @ 1280' FS before shooting & 1460' FS after shooting. RDMO JSI electric line truck. MIRU Hydrostatic Tubing testers to test 3 1/2" P110 9.3# PH-6 tbg to 9000# above slips. PU & RIH w/ 2 7/8" x 4' N-80 6.5# EUE 8rd tbg sub w/ WLEG, 2 3/8" x 2 7/8" x-over, 2 3/8" x 5 1/2" Arrowset 1X 10K pkr, 2 3/8" x 4 1/2" On/Off tool w/ 1.81" "F" frac hardened profile nipple, 3 1/2" PH-6 (box) x 2 3/8" EUE 8rd (pin) x-over, 327 jts- 3 1/2" P110 9.3# PH-6 frac tbg. Found 1 jt that had a bad pin. Replaced w/ another of same length. RDMO Hydrostatic Tbg testers. PU 3 1/2" frac stack wellhead. Set packer @ 10,246' in 14K compression. Btm of BHA @ 10,258'. NU WH. Close tbg valves & shut in csg. Will swab tbg in the AM. SDFN. Perfs @ 10,350'- 10,366'; 4 JSPP; 64 holes. PBTB @ 10,965' (CIBP).

Current Operation This AM: Swab well.

DC Intangible:	\$12,309	AFE Intangible:	\$236,939
DC Tangible:	\$3,961	AFE Tangible:	\$186,348
TC Intangible:	\$49,684	BAL Intangible:	\$187,255
TC Tangible:	\$3,961	BAL Tangible:	\$182,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$350	Pump/ Vacuum Truck
\$5,254	Wireline Services
\$3,240	Pulling/ Swabbing Unit
\$2,975	Tubular - Testing

Daily Costs Tangible:

\$3,961	Downhole Equipment
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TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**Diamondback 24 Federal Com. #1**

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/09/05 RU to swab 3 1/2" P110 9.3# PH-6 tbg. IFL found @ surface. Made 14 swab runs pulling FL dn to 10,100' FS. Brought back 90 Bbls of wtr w/ no oil. The 12th, 13th & 14th run samples caught had 1% oil cut, but not an accumable amount to gauge in frac tank. No gas pressure on tbg. Wait 1 hr and made another run pulling from 10,100' FS. Brought back 2 Bbls fluid w/ oil cut @ 20% in sample caught w/ no gas pressure on tbg. Close tbg valves. SDFW. Will RU BJ Services to pump acid job w/ ball sealers Monday AM. Had Lobo pump truck load & test pkr to 1000# w/ 1 Bbl. 4% KCL wtr. Held OK. Perfs @ 10,350'- 10,366'. PBTB @ 11,000' (CIBP w/ 35' cmt - 10,965').

Current Operation This AM: RU BJ to perform acid job.

DC Intangible:	\$3,640	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$53,324	BAL Intangible:	\$183,615
TC Tangible:	\$3,961	BAL Tangible:	\$182,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$300	Pump/ Vacuum Truck
\$2,850	Pulling/ Swabbing Unit

04/11/05 Had 100# tbg pressure w/ well shut in. Opened to frac tank & blew tbg pressure dn in 10 minutes. MIRU BJ Services pump trucks to tbg to pump 3000 gals 20% HCL @ 4 bpm dropping 100 ball sealers then flushing to top perf. Had Lobo pump truck hooked up to csg to hold 1000# on backside. BJ tested lines to 7000#. Start pumping 1000 gals 20% HCL acid @ 4 bpm then dropped 25 balls. Pumped 500 gals 20% HCL acid @ 4 bpm then dropped another 25 balls. Pumped 500 gals 20% HCL acid @ 4 bpm then dropped another 25 balls. Pumped 500 gals 20% HCL acid @ 4 bpm then dropped the last set of 25 balls. Pumped 500 gals 20% HCL acid then switched to 4% KCL wtr w/ 1/2 gpt ClayMaster to flush to top perf. Had some ball action after tbg filled & tbg pressure climbed to 5580#. Pumped 96 Bbls total before catching tbg psi. Broke back to 4965#. Pumping 4.3 bpm on flush. Csg pressure started climbing & had to bleed off several times to keep csg pressure under 1000#. Possible On/Off tool leaking slightly. Csg would gain 5-6# a second. ISDP @ 4410#. 5 min- 3995#, 10 min- 2633#, 15 min- 2204#. Have total of 163.5 Bbls to recover. Pumped 72 Bbls acid & 91.5 Bbls 4% KCL wtr for flush. RDMO BJ Services & Lobo pump truck. Opened tbg to frac tank on 12/64" choke & flow well back for 5 hrs. Tbg pressure stabilized @ 44#. Flowed back total of 79 Bbls wtr to 4:30 PM. Csg pressure climbing @ 30# an hour rate. Left tbg flowing to frac tank on a 12/64" choke overnight. Bled csg pressure dn & shut in csg overnight. Will check flowback in the AM. Perfs @ 10,350'- 10,366'. PBTB @ 10,965'.

Current Operation This AM: Flow back to tank.

DC Intangible:	\$15,035	AFE Intangible:	\$236,939
DC Tangible:	\$2,000	AFE Tangible:	\$186,348
TC Intangible:	\$68,359	BAL Intangible:	\$168,580
TC Tangible:	\$5,961	BAL Tangible:	\$180,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$2,500	Pump/ Vacuum Truck
\$500	Rental - Misc
\$2,890	Pulling/ Swabbing Unit
\$8,655	Stimulation

Daily Costs Tangible:

\$2,000	Wellhead Equipment
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TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/12/05 Well flowing to frac tank on 12/64" choke w/ 240# tbg pressure. Csg pressure 0#. Start flowing well back yesterday @ 11:30 AM. Gauge frac tank @8:30 AM this morning making total of 185 Bbls in 21 hrs (95 Bbls wtr & 90 Bbls Oil). Sample caught showed 100% oil. Left flowing @ 12/64" choke. At 10:00 AM tbg pressure 200#. Made 10 Bbls Oil & 0 Bbls wtr. Sample caught showed 100% oil. At 11:00 AM tbg pressure 200#. Made 2 Bbls Oil & 14 Bbls wtr. Sample caught showed 100% oil. Increase choke to 14/64".At 12:00 AM tbg pressure 200#. Made 6 Bbls Oil & 4 Bbls wtr. Sample caught showed 100% oil. Increase choke to 16/64".At 1:15 AM tbg pressure 190#. Made 4 Bbls Oil & 0 Bbls wtr. Sample caught showed 100% oil. Choke on 16/64".At 2:15 AM tbg pressure 178#. Made 6 Bbls Oil & 0 Bbls wtr. Sample caught showed 100% oil. Choke on 16/64".At 3:15 AM tbg pressure 170#. Made 4 Bbls Oil & 0 Bbls wtr. Sample caught showed 100% oil. Decrease choke to 14/64".At 4:15 AM tbg pressure 170#. Made 2 Bbls Oil & 0 Bbls wtr. Sample caught showed 100% oil. Choke on 14/64".At 5:15 AM tbg pressure 170#. Made 5 Bbls Oil & 0 Bbls wtr. Sample caught showed 100% oil. Left choke on 14/64".Had Two-State bring another frac tank to location. RDMO Lucky pulling unit. Release all equipment. Will check flowback in the AM. Perfs @ 10,350'- 10,366'. PBTB @ 11,000' (CIBP w/ 35' cmt - 10,965').

Current Operation This AM: Flow back.

DC Intangible:	\$2,440	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$70,799	BAL Intangible:	\$166,140
TC Tangible:	\$5,961	BAL Tangible:	\$180,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$500	Rental - Misc
\$1,450	Pulling/ Swabbing Unit

04/13/05 Well flowing to frac tank. Tbg pressure @ 130# @ 8:15 AM. Made 39 Bbls Oil & 0 Wtr since 5:15 PM yesterday (15 hrs). Road rig & crew back to location from Simms 35 #3. MIRU Lucky Services pulling unit. Set catwalk & pipe racks. Had Banta roustabouts unhook stack pack & get ready to move. Checked well again @ 3:00 PM. Tbg pressure @ 120#. Made 15 Bbls Oil & 0 Wtr in 6 hrs - 45 minutes. Will have JSI set 1.81" plug in profile, unlatch from O/O tool & LD 3 1/2" P110 9.3# PH-6 frac tbg in the AM. Perfs @ 10,350'- 10,366'. PBTB @ 11,000' (CIBP w/ 35' cmt - 10,965').

Current Operation This AM: Set plug in pkr.

DC Intangible:	\$2,430	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$73,229	BAL Intangible:	\$163,710
TC Tangible:	\$5,961	BAL Tangible:	\$180,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$600	Contract Labor
\$1,340	Pulling/ Swabbing Unit

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

04/14/05 MIRU JSI slickline truck to RIH w/ 1.81" blanking plug & set in profile nipple @ 10,241'. Bled tbg pressure dn to frac tank. ND WH & NU BOP. Unlatch from O/O tool. Let well fluids equalize to frac tank. POOH & LD on pipe racks 327 jts- 3 1/2" P110 9.3# PH-6 frac tbg, 2 3/8" O/O latch. Found a packing element in O/O tool had missing rubber & broken o-rings. Put new packing elements in latch. Change BOP rams to 2 3/8". Close BOP blinds. Shut in well. Had Two-State forklift move 3 1/2" tbg off pipe racks and put 2 3/8" on pipe racks to tally. Put the 3 1/2" tbg back on racks on location to be left there till needed elsewhere. Had Banta roustabout gang break-out & load stack pack & take to Artesia yard. Had B&R backhoe build tank pad for another 500 Bbl production tank & redress dyke. Had TRM vac truck move 230 Bbls oil from frac tank to production tank & get ready to sell. Hauled off wtr in frac tank. SDFN. Perfs @ 10,350'- 10,366'. PBTD @ 11,000' (CIBP w/ 35' cmt - 10,965').

Current Operation This AM: RIH w/ tbg.

DC Intangible:	\$8,900	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$82,129	BAL Intangible:	\$154,810
TC Tangible:	\$5,961	BAL Tangible:	\$180,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$1,900	Contract Labor
\$400	Pump/ Vacuum Truck
\$2,200	Rental - Misc
\$1,035	Wireline Services
\$2,875	Pulling/ Swabbing Unit

04/15/05 Open BOP. Blew dn trapped gas on csg. RIH w/ 2 3/8" On/Off shuck (latch), 322 jts- 2 3/8" N-80 4.7# EUE 8rd tbg. RU Pool pump truck to circulate 250 Bbls 4% KCL wtr w/ 1/2 gpt ClayMaster & double inhibited pkr fluid dn csg & out tbg to frac tank @ 3 bpm. Pumped 120 bbls before catching circulation. RD Pool pump truck. Had Lobo bring pkr fluid on two transports to location. RIH w/ 2 3/8" x 10' x 8' x 6' x 4' N-80 4.7# EUE 8rd tbg subs, 1 jt- 2 3/8" N-80 4.7# EUE 8rd tbg (landing jt). ND BOP & NU WH. Left 16K compression on pkr. RU to swab 2 3/8" tbg. FL @ surface. Made 4 swab runs pulling FL dn to 4460' FS. RD swab line. RU JSI slickline truck to RIH & pull prong on plug. FL @ 4460'. Had blow on tbg after POOH w/ prong. RIH & latch into plug. Pull plug. Pulled out of fluid @ 2260' FS. Waited for fluid to surface, but shut well in after not arriving. Will swab well in the AM. SDFN. Perfs @ 10,350'- 10,366'. PBTD @ 11,000' (CIBP w/ 35' cmt - 10,965').

Current Operation This AM: Swab.

DC Intangible:	\$6,840	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$88,969	BAL Intangible:	\$147,970
TC Tangible:	\$5,961	BAL Tangible:	\$180,387

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$700	Contract Labor
\$1,000	Wireline Services
\$4,650	Pulling/ Swabbing Unit

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/16/05 Well had 100# tbg pressure. Opened to tank & pressure bled off. RU to swab 2 3/8" tbg. IFL @ 1860' FS. Made a total of 8 swab runs bringing back total of 38 Bbls fluid to frac tank. Well started to flow on its own to production tank between 40-70# tbg pressure. Watched for awhile to make sure well would keep flowing O.K. RDMO Lucky pulling unit. Clean location. Perfs @ 10,350'- 10,366'. PBTD @ 11,000' (CIBP w/ 35' cmt - 10,965').

Current Operation This AM: Flowing to production tank.

DC Intangible:	\$1,970	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$90,939	BAL Intangible:	\$146,000
TC Tangible:	\$5,961	BAL Tangible:	\$180,387
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$1,480	Pulling/ Swabbing Unit		

04/17/05 Well had 120# tbg pressure. Well flowing in surges to production tank. Made 80 Bbls Oil & 0 Wtr overnight to production tank. FINAL REPORT.

Current Operation This AM: Released to production.

DC Intangible:	\$1,970	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$92,909	BAL Intangible:	\$144,030
TC Tangible:	\$5,961	BAL Tangible:	\$180,387
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$1,480	Pulling/ Swabbing Unit		

04/17/05 - 04/18/05 Flowed 6 BO, 0 BO and 0 MCF.

04/18/05 - 04/19/05 Flowed 0 BO, 0 BO and 0 MCF.

04/19/05 - 04/20/05 Flowed 0 BO, 0 BO and 0 MCF. Waiting on swab unit.

04/20/05 - 04/21/05 Flowed 0 BO, 0 BO and 0 MCF. Waiting on swab unit.

04/22/05 - 04/25/05 Flowed 0 BO, 0 BO and 0 MCF. Waiting on swab unit. Drop until further activity.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/26/05 MIRU Reeco Swab unit. Well had 0# tbg pressure. IFL found @ 600' FS. Made a total of 18 swabs runs bringing back 135 Bbls Oil & 0 Bbls Wtr. Well has a little gas after each run. Pulled the last runs from 10,100' FS. Pkr set @ 10,246'. Has scattered fluid on last six runs. Left well open to frac tank. Well not flowing. SDFN. Will swab again in the AM. Perfs @ 10,350'- 10,366'. PBTD @ 10,965'.Had Permian Tank deliver 6'x 20' heater treater and 500 Bbl steel production tank to location. Set 500 Bbl tank. Had Banta roustabouts help set tank and unloaded heater treater on location. Will start hooking up both heater & tank in the AM. Current Operation This AM: Swab well.

DC Intangible:	\$1,440	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$94,349	BAL Intangible:	\$142,590
TC Tangible:	\$5,961	BAL Tangible:	\$180,387
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$950	Pulling/ Swabbing Unit		

04/27/05 Well flowed 8 Bbls Oil to frac tank overnight. Had 0# tbg pressure. IFL found @ 6700' FS. The first five runs FL stayed @ 6700' after each run. Then FL started dropping. Pulling from 10,100' FS on 12th run. After 12 runs we had swabbed 55 Bbls Oil to frac tank. Yesterday in 12 runs we swabbed 97 Bbls Oil back. Made a total of 20 runs today bringing back 94 Bbls Oil & 0 Bbls Wtr. The last 3 runs of the day only brought back 1-2 Bbls on each run. Well has no blow. Left well open to frac tank overnight. Will RIH & check FL in the AM. Perfs @ 10,350'- 10,366'. PBTD @ 10,965'.Had Banta roustabouts plumb in 500 Bbl production tank & set 6' x 20' heater treater & start plumbing up. Had tank coaters sand blasting tank to get ready to coat btm & 18". Found a spot in tank that needed welding. Had welder weld bad spot.

Current Operation This AM: Swab well.

DC Intangible:	\$2,740	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$97,089	BAL Intangible:	\$139,850
TC Tangible:	\$5,961	BAL Tangible:	\$180,387
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$1,250	Contract Labor		
\$1,000	Pulling/ Swabbing Unit		

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/28/05 Well did not flow any oil to frac tank overnight. Tbg pressure 0#. IFL @ 9700' FS. Pulled 1st run from 10,100' & brought back 5 Bbls Oil. RIH on 2nd run and hit FL @ 6900'. The following FL depths were found on respective runs: 3rd- 8000', 4th- 9000', 5th- 9800', 6th- 9800', 7th thru 17th didn't find FL (pulled from 10,100'). Made a total of 17 swab runs bringing back total of 63 Bbls Oil & 0 Bbls wtr. Left well open to frac tank overnight. Will swab again in the AM. SDFN. Perfs @ 10,350'- 10,366'. PBTD @ 10,965'. Had Banta roustabouts hooking up heater treater. Had Lobo transport put 40 Bbls fresh wtr in heater. Welder finished welding up tank btm.

Current Operation This AM: Swab.

DC Intangible:	\$3,540	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$100,629	BAL Intangible:	\$136,310
TC Tangible:	\$5,961	BAL Tangible:	\$180,387
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$1,200	Contract Labor		
\$1,850	Pulling/ Swabbing Unit		

04/29/05 Well did not flow any fluid to frac tank overnight. IFL @ 10,100'. Made 10 runs pulling each run from 10,100' bringing back 37 Bbls Oil & 0 Bbls wtr. Hook up wellhead back to flowline & leave well open to tank. RDMO Reeco Swab unit. Perfs @ 10,350'- 10,366'. PBTD @ 10,965'. FINAL REPORT.

Current Operation This AM: Open to tank.

DC Intangible:	\$1,390	AFE Intangible:	\$236,939
DC Tangible:	\$0	AFE Tangible:	\$186,348
TC Intangible:	\$102,019	BAL Intangible:	\$134,920
TC Tangible:	\$5,961	BAL Tangible:	\$180,387
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$900	Pulling/ Swabbing Unit		

04/29/05 - 05/02/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

05/02/05 - 05/03/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

05/03/05 - 05/04/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

05/04/05 - 05/05/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow. Moved 335 BO from frac tank.

05/05/05 - 05/06/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

05/06/05 - 05/07/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

05/07/05 - 05/08/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

05/08/05 - 05/09/05 Flowed 0 BO, 0 BW and 0 MCF. Open to tank w/ no flow.

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710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

05/09/05 - 05/10/05 Flowed 0 BO, 0 BW and 0 MCF. SI until pump installed.

05/27/05 MIRU pulling unit shut down until Tuesday.

Current Operation This AM: ND Wellhead.

05/31/05 ND well head, installed BOPE. Released on off tool to equalized tbg latched back on to tbg. Released packer and started POOH w/ tbg and packer RIH w/ (1) 2 3/8"N-80 open ended MJ, SN (5) 2 3/8" N -80 tbg, TAC, (326) 2 3/8" tbg. Removed BOPE, set TAC. NU wellhead and SN & SDFN

Current Operation This AM: Pulling pkr.

DC Intangible:	\$6,305	AFE Intangible:	\$236,939
DC Tangible:	\$800	AFE Tangible:	\$186,348
TC Intangible:	\$108,324	BAL Intangible:	\$128,615
TC Tangible:	\$6,761	BAL Tangible:	\$179,587
Daily Costs Intangible:		Daily Costs Tangible:	
\$850 Supervision		\$800 Other Well Equipment	
\$80 Phone			
\$1,679 Pump/ Vacuum Truck			
\$935 Rental - Misc			
\$2,761 Pulling/ Swabbing Unit			

06/01/05 RIH w/ new pump, (16) 1 1/2 K bars, (263) 3/4" T-66 rods, (135) 7/8" T-66 rods, and 26' PR w/ 16' PRL. Seated pump, loaded tbg to 500# held ok Will started unit in AM. SN & SDFN

Current Operation This AM: Start pumping unit.

DC Intangible:	\$4,760	AFE Intangible:	\$236,939
DC Tangible:	\$7,164	AFE Tangible:	\$186,348
TC Intangible:	\$113,084	BAL Intangible:	\$123,855
TC Tangible:	\$13,925	BAL Tangible:	\$172,423
Daily Costs Intangible:		Daily Costs Tangible:	
\$450 Supervision		\$4,594 Wellhead Equipment	
\$40 Phone		\$2,570 Downhole Equipment	
\$1,319 Pump/ Vacuum Truck			
\$2,951 Pulling/ Swabbing Unit			

06/02/05 RDMO returned to production @ 7AM

Current Operation This AM: Released to production.

DC Intangible:	\$2,330	AFE Intangible:	\$236,939
DC Tangible:	\$125,839	AFE Tangible:	\$186,348
TC Intangible:	\$115,414	BAL Intangible:	\$121,525
TC Tangible:	\$139,764	BAL Tangible:	\$46,584
Daily Costs Intangible:		Daily Costs Tangible:	
\$450 Supervision		\$27,749 Rods	
\$40 Phone		\$90,000 Artificial Lift Equipment	
\$1,000 Backfill Pits and Cleanup		\$8,090 Electrical Installation	
\$840 Pulling/ Swabbing Unit			

06/02/05 - 06/03/05 Pumped 3 BO, 145 BW and 4 MCF.

06/03/05 - 06/04/05 Pumped 123 BO, 0 BW and 55 MCF.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Diamondback 24 Federal Com. #1

710' FSL & 1980' FEL, Section 24, T19S, R32E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

06/04/05	-	06/05/05	Pumped 56 BO, 3 BW and 70 MCF.
06/05/05	-	06/06/05	Pumped 25 BO, 0 BW and 43 MCF.
06/06/05	-	06/07/05	Pumped 0 BO, 0 BW and 0 MCF. Pipeline/ Marketing Problem.
06/07/05	-	06/08/05	Pumped 0 BO, 0 BW and 0 MCF. Pipeline/ Marketing Problem.
06/08/05	-	06/09/05	Pumped 0 BO, 0 BW and 0 MCF. Pipeline/ Marketing Problem.
06/09/05	-	06/10/05	Pumped 0 BO, 0 BW and 0 MCF. Pipeline/ Marketing Problem.
06/10/05	-	06/11/05	Pumped 0 BO, 0 BW and 0 MCF. Pipeline/ Marketing Problem.
06/11/05	-	06/12/05	Pumped 131 BO, 0 BW and 18 MCF.
06/12/05	-	06/13/05	Pumped 33 BO, 0 BW and 22 MCF.
06/13/05	-	06/14/05	Pumped 17 BO, 0 BW and 19 MCF.
06/14/05	-	06/15/05	Pumped 33 BO, 0 BW and 17 MCF.
06/15/05	-	06/16/05	Pumped 17 BO, 0 BW and 16 MCF.
06/16/05	-	06/17/05	Pumped 17 BO, 0 BW and 14 MCF.
06/17/05	-	06/18/05	Pumped 6 BO, 0 BW and 13 MCF in 8 hrs. Generator Down.
06/18/05	-	06/19/05	Pumped 32 BO, 0 BW and 12 MCF.
06/19/05	-	06/20/05	Pumped 11 BO, 0 BW and 12 MCF. FINAL REPORT.