

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM107671	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Nearburg Producing Company										7. Unit or CA Agreement Name and No.	
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705						3a. Phone No. (include area code) 432/686-8235		8. Lease Name and Well No. Diamondback 24 Federal #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit 0, 710 FSL and 1980 FEL At top prod. interval reported below At total depth										9. API Well No. 30-025-35622	
14. Date Spudded 8/13/01										15. Date T.D. Reached 10/2/01	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/2/05										10. Field and Pool, or Exploratory Lusk; Bone Spring, East	
17. Elevations (DF, RKB, RT, GL)* 3599										11. Sec., T., R., M., or Block and Survey or Area Sec 24, 19S, 32E	
18. Total Depth: MD 13830 TVD										12. County or Parish Lea	
19. Plug Back T.D.: MD 10965 TVD										13. State NM	
20. Depth Bridge Plug Set: MD 11000 TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Already submitted	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2	13-3/8	68		580		525		Surface			
11	8-5/8	32		510		1788		Surface			
7-7/8	5-1/2	17 & 20		13830		1795		4420			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8	10230										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Bone Spring		10350	10366	13584-13638		4	104	CIBP @ 13575			
B)				13350-13410		5	230	CIBP @ 13300			
C)				11024-11044		4	80	CIBP @ 11000			
D)				10350-10366		4	64	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
13584-13683		3000 gals Clean Sweep III w/ 50% CO2									
13350-13410		4000 gals Clean Sweep III w/ 50% CO2									
10350-10366		3000 glas 20% HCL acid									
28. Production - Interval A											
Date First Produced 6/2/05	Test Date 6/18/05	Hours Tested 24	Test Production →	Oil BBL 32	Gas MCF 12	Water BBL 0	Oil Gravity	Gas Gravity	Production Method Pumping		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 32	Gas MCF 12	Water BBL 0	Gas: Oil Ratio 375:1	Well Status Producing			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
			Same as previously reported		

32. Additional remarks (include plugging procedure):

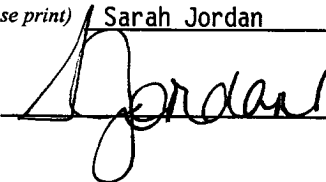
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production Analyst

Signature


Date 6/23/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.