Submit To Appropria State Lease - 6 copies	pies State of New Mexico						Form C-105 Revised June 10, 2003										
Fee Lease - 5 copies <u>District No. 1888-100</u> Energy, Minerals and Natural Resources  1633-11 Femals Dr. Habba NIM 88340								WELL API NO.									
1625 N. French Dr., Hobbs, NM 88240  District II  Oil Conservation Division								30-025-05118									
District III 1220 South St. Francis Dr.								5. Indicate Type of Lease  STATE									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505									STATE FEE State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505																	
											7. Lease N			greement			
OIL WELL S GAS WELL DRY OTHER											7. Lease N	arric or	Omt A	greement	Name		
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. ☑ OTHER RE-ENTRY											BUCKLEY "A"						
2. Name of Operator											8. Well No	).					
PLATINUM EXPLORATION, INC.											1						
3. Address of Operator 9. Pool name of										ne or W	Wildcat						
550 W. TEXAS, SI											DENTON; DEVONIAN (16910)						
4. Well Location B	HL: L	214	n 22	1		SOUTH			l <del>-l-</del> i	75 1	1219				VEST		
SURF: Unit Lette	rM_	_:330	F	eet Fro	om The	SOUTH	Li	ne ar	d33	0	Feet	From 7	The	v	vest_	Li	ine
Section		25	,	Towns	hip	14S	Ran	ige	37E		NMP	M I	EΑ			Cou	ntv
10. Date Spudded 02/19/05							s (DF	& RKB, RT, 0	GR, etc.	) [	4. Elev.	Casingh	*	,			
15. Total Depth	J	16. Plug Bac	k T.D.			Multiple Compl. Hov	v Many	П	18. Interv	als	Rotary Tools	1		Cable T	`ools		
14451'						ones?	•		Drilled B								
19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Survey Made																	
OH 12,282'-14,451' 21. Type Electric and Other Logs Run 22. Was Well Cor									11.6		ES						
GR, CBL/CCL		Logs Kull									22. Was Wel	ii Corea	l				
23.					CA	SING RECO	RD (R	Rep	ort all s	trin	gs set in v	vell)			-		
CASING SIZI	E	WEIGH				DEPTH SET		HOL	E SIZE		CEMENTIN	IG RÉC	ORD	Al	MOUN	Γ PULLI	€D
13-3/8" 4 8-5/8" 28-		18 -32#			373° 4746°		15" 11"			350 2500							
5-1/2"			5-17#		12281'		7-7/8"			1300							
													130	2021	22		
												/<	1,10,10		<u></u>	2	
SIZE	ТОР		ВОТТ	OM	LIN	ER RECORD SACKS CEMENT	CCDI	EEN		25.				CORD	,	<b>2</b> 5/	
	101		10011	OIVI		SACKS CEMENT	SCRI	EEN		SIZ. 2-7			TH SE 29.38		11,4	(EXX)SET 15 60 \	
												-	€ <sub>1</sub>	- C. N	,	3)	
26. Perforation re	ecord (int	erval, size, a	and numb	er)							ACTURE, CI					,00/	
NO NEW PERFOR	RATIONS	SADDED							TERVAL	<u>,                                     </u>	Spot 100 s						
			10,746-10,84 12,188'-12,2'				&	Sqz perfs			12 001	Simo I	eri				
					OH12,281'-12,595												
28							ODU										
Date First Production	on	F	roduction	n Meth	od (Fla	owing, gas lift, pumpi	ng - Size	and	type pump	)	Well Status	(Prod.	or Shu	t-in)			
03/26/05	1 =				PUM	IPING						PRO	OD.				
Date of Test	Hours 7	Fested	Choke	e Size		Prod'n For Test Period	Oil –	Bbl		Gas	- MCF	Wat	er - Bb	l.	Gas -	Oil Ratio	5
04/01/05		24	<del> </del>				L	90			80	] 3	200				
Flow Tubing Press.	Casing	Pressure	Hour	lated 2 Rate	:4-	Oil - Bbl.	G	ias - I	MCF	ı V	Vater - Bbl.		Oil Gr	avity - Al	PI - (Co	rr.)	
125 40																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By																	
SOLD 30. List Attachments																	
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
31 .I hereby certif	/ 1 //				both s	ides of this form as	true an	d co	mplete to	the l	est of my kno	owledg	e and	belief			i
Signature /	Du	je St	lear	d		Printed Name Gaye Hea	rd		Title	e Ag	gent	Da	ate 05	/23/05		/	
E-mail Address oilreportsinc@oilreportsinc.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn_	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				

No. 1 from	to	No. 3, from	SANDS	OR GAS OR ZONE
NI. 2 C		140. 3, Hom		• • • • • • • • • • • • • • •
No. 2, irom	to	No. 4, from	tot	
		TANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	••••	
No. 2, from	to	feet		
No. 3, from	to	feet		•••••

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			SEE ORIG. DATA				