Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>			WELL API NO. 30-025-12432	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. B-9521	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ICES AND REPORTS C SALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number I-24	
Name of Operator HENRY PETROLEUM LP			9. OGRID Number 155453	
3. Address of Operator 3525 ANDREWS HIGHWAY MIDLAND, TX 79703			10. Pool name or Wildcat JUSTIS BLINEBRY TUBB DRINKARD	
4. Well Location				
Unit Letter E: 1650 feet from the NORTH line and 330 feet from the WEST line Section 30 Township 25S Range 38E NMPM County IEA				
Section 30	Township 25	S Range 38E hether DR, RKB, RT, GR, etc.	NMPM CountyLEA	
3079' DF Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		LLING OPNS. P AND A	
OTHER:	1 . 1	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
A PIT IS NOT NEEDED. 6-2-05 MIRU PU. Pulled test anch 6-3-05 Installed BOP TIH PU 2 -3 6-6-05 Pumped 2000 gals 15% NE 6-7-05 TIH PU pump and rods. RI	8/8" tbg. ND BOP. Set T FE down tbg. Flushed w	AC. NU WH /25 bbls produced wtr.		
6-9-05 Set 320 pumping unit 6-11-05 Hooked up electricity			13 16 7 8 9 10 777 30 P	
Return well to production			88 311 S	
			132425262	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE Shulay How	ehina	TITLE Regulatory Specialist	DATE 07/05/2005	
Type or print name Shirley Houchin For State Use Only	s	E-mail address:shirley@henrypetroleum.com Telephone No. (432)681-7238		
APPROVED BY:		TITLE PETROLE	UM ENGINEER	
Conditions of Approval Granvi		III PE	DATE	