Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

## NMLC032450

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					7. If Unit or CA/Agreement, Name and/or No South Mattix Unit Federal		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side							
1. Type of Well							
X Oil Well Gas Well Other  2. Name of Operator				8. Well l	8. Well Name and No.		
Occidental Permian Ltd.			157984		·		
3a. Address 3b. Phone No. (include area code)			9. API Well No.				
P.O. Box 50250. Midland. TX 79710-0250	432-685-57	•		30-025-24497  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Upper Yeso	,	
660 FSL 660 FWL SWSW(M) SEC 15 T24S R3	3/E			11.0			
				l.	ity or Parish, State	NIM	
12. CHECK APPROPRIATE BOX	X(ES) TO INDIC	CATE NATURE	OF NOTICE B	ILEA EPORT OR	OTHER DATA	<u>NM</u>	
TYPE OF SUBMISSION			TYPE OF ACTION		OTTETTDATA		
Notice of Intent	Acidize	Deepen	☐ Produ	ction (Start/Resum			
	Alter Casing	Fracture Treat		mation			
X Subsequent Report	Casing Repair	New Construction	<b>H</b>		Well Inte	rity	
Final Abandonment Notice	Change Plans	X Plug and Aband		mplete	Other _		
Tamer Volument Modes	Convert to Injection	Plug Back		orarily Abandon  Disposal	<del></del>		
13. Describe Proposed or Completed Operation (clearly state If the proposal is to deepen directionally or recomplete he Attach the Bond under which the work will be performe following completion of the involved operations. If the cleating has been completed. Final Abandonment Notices determined that the final site is ready for final inspection.	ed or provide the Bor operation results in a	d No. on file with B	LM/BIA. Require	e vertical depins ed subsequent re	of all pertinent mai ports shall be filed	kers and zones. within 30 days	
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **SMUF #26**

05/19/2005 CMIC: Davis

Notified NMOCD & BLM. MI Triple N rig #25 & plugging equipment. Set steel pit. Did not RU due to bees. SDFN.

05/20/2005 CMIC: Davis

Started out of hole w/ fiberglass rods. Dug out surface casing valves, SD due to bees.

05/21/2005 CMIC: Davis

POOH w/ 81 fiberglass rods and 94 1" steel rods. ND wellhead, NU BOP. POOH w/ 175 jts 2-7/8 tbg. RIH w/ HM tbg-set CIBP on 165 jts 2-3/8 workstring. RU cementer and set CIBP @ 5,146'. Attempted to circulate hole w/ mud, no returns. Pumped 20 sx C cmt 5,146 - 4,947'. POOH w/ 27 stands tbg, found split in tubing. RIH w/ tbg, pumped 60 bbls brine, unable to reverse circulate. POOH w/ tbg, SD for weekend.

05/24/2005 CMIC: Davis

RIH w/ wireline and tagged cmt @ 5,000', PUH to 3,170' and perforated casing, POOH w/ wireline. RIH w/ AD-1 packer to 2,869'. Attempted to load hole w/ 30 bbls, unable. Set packer and established rate of 2 BPM @ 600 psi. Squeezed 40 sx C cmt w/ 3% CaCl2 @ 3,170'. WOC and attempted to pressure-test squeeze, established rate into perforations 2 BPM @ 700 psi. Squeezed 40 sx C cmt w/ 3% CaCl2 @ 3,170'. WOC 4 hrs and pressure-tested squeeze to 1,000 psi, held 10 minutes. RIH w/ wireline and tagged cmt @ 3,038', POOH w/ wireline. POOH w/ packer. RIH w/ wireline and perforated casing @ 2,498', POOH w/ wireline. RIH w/ packer to 2,183'. Loaded hole, set packer, established rate of 1½ BPM @ 1,200 psi, and squeezed 40 sx C cmt @ 2,183'. SI well, SDFN.

05/25/2005 CMIC: Davis

RIH w/ wireline and tagged cmt @ 2,347'. POOH w/ wireline. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,110', POOH w/ wireline. RIH w/ packer to 810'. Loaded hole, set packer, established rate of 2 BPM @ 600 psi, and squeezed 40 sx C cmt w/ 3% CaCl2 @ 1,110'. WOC and RIH w/ wireline, tagged cmt @ 992', POOH w/ wireline. POOH w/ tbg. RIH w/ wireline and perforated casing @ 300', POOH w/ wireline. ND BOP and NU wellhead. Established circulation and squeezed 80 sx C cmt to surface in 5 ½ x 8 5/8" annulus, left 5½" casing full of cement. SI well, RDMO

BUREAU OF LAND MOMI.

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