

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea "CS" State (NCT-A)
8. Well Number 1
9. OGRID Number 212929
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lea "CS" State (NCT-A)
2. Name of Operator EverQuest Energy Corporation	8. Well Number 1
3. Address of Operator 10 Desta Drive, Ste 300E, Midland, Texas 79705	9. OGRID Number 212929
4. Well Location Unit Letter B: 660 feet from the North line and 1650 feet from the East line Section 10 Township 16S Range 32E NMPM Lea County	10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4313 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Give proper notice to OCD in Hobbs of MIT test for Temporary Abandonment.

Set 8-5/8" CIBP at 2975', dump 50' cement on top of CIBP.

Pressure test integrity of plug and casing to 500 psi - record pressure test on 24-hour circular chart - have the OCD witness sign the chart.

Send original chart to Midland for follow-up filing with OCD.

Install wellhead valve and bull plug.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry M. Duffey TITLE President

DATE 7/5/2005

Type or print name Terry M. Duffey

For State Use Only

E-mail address: EverQuest@nts-online.net

Telephone No. 432-686-9790

APPROVED BY: Hayden W. Wink

Conditions of Approval (if any)

CC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 11-1-2005

Wellbore Schematic
Chevron - Lea CS State (NCT-A)
API# 30-025-29174

Spud 3/85
Completed 7/85 in Wolfcamp
U. Wolfcamp perms added 1/86

Datum = 17' AGL

Proposed Temporary Abandonment
Following unsuccessful re-entry 7/02

11-3/4" at 450'
cmt'd w/ 300 sx
circ to surf

8-5/8" 24-32#
K55 at 3000'
cmt'd w/ 1100 sx
circ to surf

Proposed CIBP at 2975'
capped w/ 50' cmt

Cmt Plug 3865-4039'

Existing

Cmt Plug 5679-5769'

Existing

Cut and pulled 5-1/2" casing at 5725'

Cmt Plug 6744-6991'

Existing

TOC 6800'

5-1/2" 17# K55
at 10,050'
cmt w/ 750 sx
TOC 6800'

