

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-35304		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. 26481			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name STATE A	
2. Name of Operator APACHE CORPORATION				8. Well No. 6	
3. Address of Operator 6120 S. YALE, SUITE 1500 TULSA, OK 74136				9. Pool name or Wildcat BOWERS: SEVEN RIVERS (7220)	
4. Well Location Unit Letter B : 990 Feet From The N Line and 1817 Feet From The E Line Section 32 Township 18S Range 38E NMPM LEA County					
10. Date Spudded 05/26/2002		11. Date T.D. Reached 06/13/2002		12. Date Compl. (Ready to Prod.)	
13. Elevations (DF& RKB, RT, GR, etc.) 3641' GR		14. Elev. Casinghead			
15. Total Depth 7150'		16. Plug Back T.D. 6165'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name HOBBS; SEVEN RIVERS				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1510'	12-1/4"	745 SX CIRC	
5-1/2"	17#	7146'	7-7/8"	1222 SX	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) DRINKARD - 6649'-6978'; 6600' CIBP with 35' CMT UPPER BLINEBRY - 6262-98'; CIBP @ 6200' w/ 35' CMT LOWER BLINEBRY - 6371'-6404' SEVEN RIVERS - 3075' - 3180'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3075' - 3180' 3000 gals 15% DXBX 3075' - 3180' 35k gals SS-2500 w/ 82k# white SLC 16/30		
28. PRODUCTION					
Date First Production 06/20/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP - 320 PUMPING UNIT		Well Status (Prod. or Shut-in) PROD	
Date of Test 07/02/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 120
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By			
30. List Attachments C103, C102, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name VERONICA S. CARR Title PROD. ENG. TECH.		Date 05/03/2005	
E-mail Address VERONICA.CARR@APACHECORP.COM					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology