Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		025-37235
District III	1220 South St. Francis Dr.		Indicate Type	_
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	STATE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil &	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: - North Hobbs G/SA Unit	
1. Type of Well: Oil Well X Gas Well	Other		8. Well Number	er
2. Name of Operator			9. OGRID Nun	627
Occidental Permian Limited Partnership			157984	
3. Address of Operator	77010 4004	***	10. Pool name	
P.O. Box 4294, Houston, T 4. Well Location	X //210-4294		Hobbs: G	Grayburg - San Andres
SHL: Unit Letter L:	1870 feet from the SOU	ith line and	1298 feet	from the West line
BHL: K	1713 Sot	uth	1760	West
Section 19	Township 18-S 11. Elevation (Show whether I		NMPM	County Lea
	•	51' GR	2.)	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater		water well Disc	tance from nearest	surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Constructio	n Material	***************************************
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		SEQUENT F	REPORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Run 5-	1/2" Producti	on Casing 1376
13. Describe proposed or completed of starting any proposed work). or recompletion.	operations. (Clearly state all per SEE RULE 1103. For Multiple	tinent details, and give Completions: Attach	e pertinent dates, wellbore diagra wellbore diagra 4	m of proposed completion
	See Attac	hment		29237.26c
Thereby could distribute the				
I hereby certify that the information at grade tank has been/will be constructed or constructed	ove is true and complete to the losed according to NMOCD guidelines	best of my knowledge s X , a general permit [and belief. I fur or an (attached)	ther certify that any pit or below- alternative OCD-approved plan
SIGNATURE Mark Steps	/	LE Regulatory Com		· -
Type or print name Mark Stepher	E-m		Mark Stephens	
For State Use Only		COM	•	1
APPROVED BY	ORIGHA	L SIGNED BY	•	_ DATE _{N 12}
Conditions of Approval, if any:	PAU	LT. TOTAL	· · · · · · · · · · · · · · · · · · ·	- 3005 1 1 2005
** ′ ′	PETROL	EUM ÉNGINEER		

6/17/05: Drill to TD at 4446'.

6/19/05 -

6/20/05:

Run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4446'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down and circulate 50 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 100 sx. to surface. ND BOP, set slips, and install wellhead.

Release drilling rig at 1:45 a.m., 6/20/05

