

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T25N R4W NENE 990FNL 990FEL

5. Lease Serial No.
JIC 65

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla 22 #7

9. API Well No.
80-039-20447

10. Field and Pool, or Exploratory Area
Blanco MV; Lindrith Gallup-DK, West

11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A the Gallup & Dakota; TA the MV
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 5/25/2005, ConocoPhillips permanently P&A'd the Lindrith Gallup-DK, West by setting a Cement plug @ 6850' with 50' of cement on top. The Blanco Mesaverde was TA'd with a CIBP set @ 5101'. Two cement squeeze jobs were also completed on this well. On 5/18/2005 repaired casing leaks from 299' to 335' using 60 sxs H class cement and on 5/23/2005, repaired casing leaks from 0' to 300' with 77 sxs class B cement.

TA'd the Blanco Mesaverde in order to evaluate a recompleate in this well. Daily summary report is attached.

2005 JUN 15 PM 12 23
RECEIVED
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title
Regulatory Analyst

Date
06/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 20 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Inactivate, 05/11/2005 10:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392044700	RIO ARRIBA	NEW MEXICO	NMPM-25N-4W-21-A	990.00	N	990.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,134.00	0° 0' 0" N	0° 0' 0" E	12/20/1971				

05/11/2005 10:00 - 05/11/2005 17:00

Last 24hr Summary

REPAIR RIG IN YARD, TAILGATE SAFETY MEETING, DISCUSS TRAVEL HAZARD FROM YARD TO LOCATION, ROAD RIG FROM YARD TO LOCATION, JSA, PJSM, DISCUSS SPOTTING RIG ON LOCATION, RAISING THE DERRICK & RIGGING UP, SPOT & RIG UP UNIT, SECURE WELL & LOCATION, SDFN

05/12/2005 07:00 - 05/12/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS RU OF SLICKLINE, PULLING PLUNGER & SPRING, SERVICE, START & WARM UP EQUIPMENT, RU SLICKLINE TRUCK, TIH TO 7788', LATCH ON & TOOH w/ SLICKLINE, PULLED PLUNGER SPRING, NO PLUNGER IN HOLE, TIH w/ PROFILE PLUG, SET PLUG @ 7790', POH w/ SLICKLINE, RD SLICKLINE & RELEASE, SPOT TUBING TRAILER, BWD, NDWH, NUBOP, FUNCTION TEST BLIND & 2-3/8" TUBING RAMS, RU FLOOR & POWER TONGS, INSTALL STRIPPER RUBBER, SCREW JOINT OF TUBING INTO TUBING HANGER, UNSEAT TUNG HANGER, PULLED 66,000# TO UNSEAT HANGER, PULL HANGER TO FLOOR, REMOVE HANGER FROM TUBING STRING & LD HANGER, PULL PRODUCTION TUBING OUT OF WELL, STRAP & INSPECT TUBING WHILE PULLING OUT OF HOLE, OUT OF HOLE, LD PROFILE NIPPLE, PROFILE PLUG & MULE SHOE COLLAR, PU 3-7/8" BIT & 4-1/2" CASING SCRAPER, TIH w/ 3-7/8" TRI-CONE BIT & 4-1/2" CASING SCRAPER TO 6900', TOOH w/ BIT & SCRAPER, CLOSE & LOCK BLIND RAMS, SECURE WELL & LOCATION, SDFN, OFF LOCATION

05/13/2005 07:00 - 05/13/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS WIRELINE WORK, TRIPPING TUBING, LAYING DOWN TUBING, SERVICE, START & WARM UP EQUIPMENT, PJSM w/ RIG CREW & WIRELINE CREW, DISCUSSED WL WORK & PROCEDURES, SPOT WL TRUCK, BWD, CASING PRESSURE @ 50 PSI, RU WIRELINE, TIH w/ CIBP, RUN CORROLOG LOG TO PERFORATIONS FROM 6868' TO 6872', SET CIBP @ 6850', 10' ABOVE COLLAR, TOOH w/ SETTING TOOL, TIH w/ CEMENT DUMP BAILER, MAKE THREE RUNS, 2 EA-30' & 1 EA-20' FOR A 49.5' CEMENT PLUG, MIXED A TOTAL OF 4 SKS OF TYPE III CEMENT, LD DUMPBAILER, PU CIBP w/ SETTING TOOL, TIH TO 5100', CORRILATE TO COLLAR @ 5113', SET CIBP @ 5101', TOOH w/ SETTING TOOL, RDWL, LOADOUT & RELEASE, RU STRIPPER HEAD, TIH w/ 60 STANDS TUBING, LD 120 JOINTS TUBING, LOAD WELL w/ 2% KCL WATER, CLOSE & LOCK BLIND RAMS, INSTALL PRESSURE RECORDER, PRESSURE UP WELL TO 450 PSI, START TO PUMP INTO WELL, COULD NOT BUILD PRESSURE ABOVE 450PSI, SHUT DOWN PUMP, BLEED DOWN PRESSURE ON WELL, SECURE WELL & LOCATION, SDFN

05/16/2005 07:00 - 05/16/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS TRIPPING TUBING, SETTING & UNSETTING DOWNHOLE TOOLS, HIGH PRESSURE TESTING, & INSURE THAT VALVE ARE POSITIONED CORRECTLY. SERVICE, START & WARM UP EQUIPMENT, PU 4-1/2" PACKER & BRIDGE PLUG, TIH w/ PACKER & PLUG TO 3746', SET PACKER, PRESSURE TEST CASING TO 700 PSI, PUMPING INTO WELL @ 450PSI & 1 BPM, SHUT DOWN PUMP, SWITCH TO TUBING, PRESSURE TEST TUBING FROM 3685' TO 5100' TO 700 PSI, HELD OK, RELEASE PRESSURE, UNSET PACKER, SET BP @ 3761', PULL 1 STD, TEST TUBING TO 700 PSI, HELD OK, RELEASE PACKER, PULL PACKER UP HOLE LOOKING FOR HOLE IN CASING, TOOH w/ COMPRESSION PACKER FROM 1013', TO SHALLOW FOR THIS PACKER, LD COMPRESSION PACKER, PU TENSION PACKER, TIH TO 514', FOUND HOLE IN CASING BETWEEN 327' & 358', TEST CASING ABOVE PACKER SET @ 327', PUMP INTO WELL @ .75 BPM & 450 PSI, SHUT DOWN PUMP, TOOH w/ TENSION PACKER, PU OVERSHOT FOR BP, TIH & PU BP @ 3761', TOOH & LD 41 JOINTS OF TUBING, CLOSE & LOCK TUBING RAMS, SECURE WELL & LOCATION, SDFN

05/17/2005 07:00 - 05/17/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS TRIPPING TUBING, WORKING w/ PACKER, TESTING w/ HIGH PRESSURE, SERVICE, START, & WARM UP EQUIPMENT, TOOH w/ 39 STDS OF TUBING, LD BP, PU BVBP, TIH, SET BVBP @ 327', TOOH w/ BVBP SETTING TOOL, TIH w/ TENSION PACKER, HUNT HOLE FROM SURFACE TO 325', FOUND 2 HOLES IN CASING @ 299' & 335', LD 6 JOINTS OF TUBING, TOOH w/ REMAINDER OF TUBING, LD TENSION PACKER, TIH w/ BVBP OVERSHOT, LATCH & PULL BVBP, TIH w/ TENSION PACKER, SET @ 325', TRY TO ESTABLISH COMMUNICATION BETWEEN THE HOLES IN THE CASING, NO LUCK, TOOH w/ TENSION PACKER, LD PACKER, CLOSE & LOCK BLIND RAMS, SECURE WELL & LOCATION, SDFN

05/18/2005 08:00 - 05/18/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS RUNNING PACKER, PRESSURE TESTING & SQUEEZE CEMENTING, SERVICE, START & WARM UP EQUIPMENT, TIH w/ R-4 TENSION PACKER, SET PACKER @ 201', CLOSE & LOCK 2-3/8" PIPE RAMS, WAIT ON CEMENT CREW & CEMENT TO ARRIVE ON LOCATION, CEMENT CREW ON LOCATION, DO JSA, LOCATION ASSEMENT, PRUSM w/ ALL PERSONNEL ON LOCATION, SPOT HALLIBURTON EQUIPMENT, RU HALLIBURTON, SPOT DRILL COLLAR TRAILER, PJSM, DISCUSS CEMENTING PROCEDURE, HIGH PRESSURE AREAS, RU & RD PROCESS, LOAD ANNULAS w/ 2% KCL WATER(1.75 BBLs), PRESSURE ANNULAS TO 500 PSI, CLOSE IN ANNULAS, PRESSURE TEST HALLIBURTON TO 300 PSI, HELD OK, RELEASE PRESSURE, OPEN TUBING VALVE, LOAD TUBING w/ 1.25 BBLs WATER, ESTABLISH INJECTION RATE @ 1.5 BPM & 650 PSI, SD PUMP, ISIP @ 80 PSI, MIX 8 BBLs CEMENT @ 14.4 LB/GAL, PUMP DOWN HOLE, PUMP 3.3 BBLs, SD PUMP, CEMENT MIXER PLUGGED, DISPLACE CEMENT IN TUBING INTO FORMATION w/ 4.5 BBLs, CLEAN & UNPLUG CEMENT RECIRCULATING & MIXING SYSTEM ON CEMENT PUMP TRUCK, ESTABLISH INJECTION RATE @ .6 BPM & 800 PSI, SD PUMP, BLEED OFF DOWN TO 300 PSI, MIX CEMENT TO 14.4 LB/GAL, PUMP CEMENT DOWN HOLE @ .5 BPM & 600 PSI, 11 BBLs CEMENT, PRESSURE @ 1300 PSI, SD PIMP & CLOSE TUBING VALVE, WASH PUMPS & LINES, PUMPS & LINES CONTAIN ABOUT 1.5 BBLs CEMENT, 9.5 BBLs CEMENT IN CASING & TUBING, OPEN TUBING VALVE, PRESSURE BLEED DOWN TO 300 PSI, START DISPLACEMENT w/ 2% KCL WATER @ .5 BPM & 600 PSI, PRESSURE BUILDING, PUMPED 1.75 BBLs OF DISPLACEMENT, CEMENT 50' BELOW PACKER & 50' ABOVE TOP HOLE IN CASING, PRESSURE @ 1500 PSI, SD PUMP, 5 MINUTE SHUT IN @ 600 PSI, SHUT IN WELL, WASH UP CEMENT PUMP TRUCK, RD HALLIBURTON, SECURE WELL & LOCATION, SDFN, WAIT ON CEMENT UNTIL MORNING

05/19/2005 07:00 - 05/19/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS HIGH PRESSURE, PU DRILL COLLARS, DRILLING CEMENT PRESSURE TESTING CASING, SERVICE, START & WARM UP EQUIPMENT, BLEED DOWN CASING, CASING PRESSURE @ 500 PSI, TUBING ON VACUUM, UNSEAT PACKER, TOOH w/ TUBING & PACKER, PREPARE TO PU DRILL COLLARS, CHANGE SLIPS & TONGS FROM 2-3/8" TO 3-1/8", STRAP & CALIPER DRILL COLLARS, CHANGE ELEVATORS, PU 3-7/8" TRI-CONE TOOTH BIT, BITSUB, 8 EA- 3-1/8" DRILL COLLARS, TAG CEMENT @ 346', RD POWER TONGS, PU & RU POWER SWIVEL, ESTABLISH CIRCULATION w/ 2% KCL WATER @ 1.5 BPM & 150 PSI, CIRCULATE BOTTOMS UP TO CLEAN WELL, TAG CEMENT & DRILL CEMENT FROM 246' TO 256', WORK ON POWER SWIVEL, HYDRAULIC LEAK & GOOSENECK PACKING LEAK, DRILL CEMENT FROM 256' TO 346', OUT OF CEMENT @ 346', PU 1 JOINT OF TUBING, CLOSE 2-3/8" RAMS, PRESSURE TEST CASING TO 600 PSI, CASING BLEED DOWN TO 250 PSI IN 3 MINUTES, HANG BACK POWER SWIVEL, RU POWER TONGS, TIH w/ 2-3/8" TUBING, LD ALL 2-3/8" TUBING EXCEPT 6 STANDS, TO BE USED FOR PACKER WORK ON HOLES IN CASING, CLOSE & LOCK 2-3/8" PIPE RAMS, LOAD HOLE w/ 2% CKL WATER, PRESSURE TEST CASING, PRESSURE UP TO 700 PSI, WELL BLEED DOWN TO 400 PSI & HELD PRESSURE, TRY TO ESTABLISH INJECTION RATE, COULD NOT PUMP INTO HOLES, WELL REACH MAX PRESSURE OF 1000 PSI, SHUT DOWN PUMP & WELL BLEED DOWN TO 500 PSI, RELEASED PRESSURE, SHUT IN WELL, SECURE WELL & LOCATION, SDFN

05/20/2005 07:00 - 05/20/2005 17:00

Last 24hr Summary

JSA, PJSM, DISCUSS RUNNING TOOLS & TRIPPING DRILL COLLARS, SERVICE, START & WARM UP EQUIPMENT, HOOK UP KELLY HOSE, CIRCULATE CASING, PRESSURE TEST CASING TO 700 PSI, WELL BLEED DOWN TO 400 PSI, PUT PRESSURE GUAGE ON WELL HEAD, PRESSURE @ 80 PSI, PRESSURE WELL TO 700 PSI, BRADEN PRESSURE UP TO 100 PSI, BLEED DOWN BRADEN HEAD, TOOH w/ 3-1/8" DRILL COLLARS, CHANGE HANDLING TOOLS FROM 3-1/8" D.C. TO 2-3/8" TUBING, PU 4-1/2" R-4 TENSION PACKER, TIH w/ 2-3/8" TUBING, SET PACKER @ 320', LOAD TUBING, TEST BOTTOM HOLE @ 345' TO 700 PSI, HELD OK, LOAD TUBING ANNULAS, TEST HOLE @ 300' TO 700 PSI, PUMP INTO HOLE @ 500 PSI & 1/2BPM, SHUT-DOWN PUMP & RELEASE PRESSURE, BLEED DOWN BRADEN HEAD, CHANGE 2" BALL VALVE, RU LINE FROM PUMP TO BRADEN HEAD, RU KELLY HOSE ON TUBING, CLOSE & LOCK 2-3/8" TUBING RAMS, PRESSURE UP TUBING ANNULAS TO 500 PSI, CLOSE IN TUBING ANNULAS, PUMP DOWN TUBING & UP 4-1/2" CASING ANNULUS, PRESSURE UP TO 700 PSI, RELEASE PRESSURE, PUMP DOWN CASING ANNULUS, PRESSURE UP TO 800 PSI, RELEASE PRESSURE, PUMP DOWN TUBING @ 800 PSI & .25 BPM, PUMP 3 BBLs & RETURNS START FROM BRADEN HEAD, PRESSURE UP TO 1100 PSI & 1 BPM, PUMP 2 ANNULAR VOLUMES, SD PUMP, CIRCULATED 40 BBLs OF 2% KCL WATER, SECURE WELL & LOCATION, SDFN

05/23/2005 07:00 - 05/21/2005 17:00

Last 24hr Summary

JSA, LOCATION WALK AROUND w/ CEMENT CREW, DISCUSS RU, SPOTTING EQUIPMENT, ASSEMBLY POINTS, EMERGENCY CONTACT PROCEDURE, SPOT BJ SERVICES CEMENT EQUIPMENT, RU PUMP LINES, PUT 300 PSI ON TUBING ANNULUS, PRESSURE TEST PUMPS & DISCHARGE LINES FROM CEMENT PUMP TRUCK TO TUBING VALVE, TEST TO 3000 PSI, HELD OK, RELEASE PRESSURE, OPEN TUBING VALVE & BRADEN HEAD VALVE, ESTABLISH CIRCULATION w/ 25 bbls of KCL WATER DOWN TUBING & UP THROUGH BRADEN HEAD, RATE @ .5 BBLs & 470 PSI, PUMPED 5 BBLs, NO RETURNS, INCREASE RATE TO .75 BPM & 1125 PSI, PUMPED 1.5 MORE BBLs & START TO GET RETURNS, PUMP TOTAL OF 10 BBLs 2% KCL WATER, SD PUMPS, WAIT FOR CEMENT ADDITIVE TO BE DELIVERED, ESTABLISH INJECTION RATE, PUMP 2% KCL @ .75 BPM & 900 PSI, GOOD CIRCULATION, MIX & PUMP 19 BBLs (77 SACKS) OF TYPE 111 NEAT CEMENT @ 14.4 LB/GAL, PUMP CEMENT @ 1.1 BPM & 950 PSI & 14.4 LB/GAL, 17.5 BBLs OF CEMENT PUMPED RETURNS OF GOOD CEMENT TO FLOWBACK TANK, CLOSE BRADEN HEAD VALVE SD PUMP & WASH PUMPS & LINES TO FLOWBACK TANK, ADD 30 LBS OF SUGER TO WASH UP WATER TO KEEP CEMENT FROM SETTING UP IN FLOW BACK TANK, SWITCH VALVES & PUMP 1.75 BBLs OF 2% KCL WATER FOR DISPLACEMENT & SQUEEZE CEMENT INTO HOLE IN CASING, SD PUMP, PRESSURE @ 1050 PSI, WATCH PRESSURE FOR 5 MINUTES, SHUT IN WELL w/ 700 PSI ON TUBING & 400 PSI ON TUBING ANNULUS, WASH UP PUMP TRUCK, JOB COMPLETE, RD BJ SERVICES CEMENT PUMP TRUCK, SECURE WELL & LOCATION, SDFN

05/24/2005 07:00 - 05/24/2005 17:00

Last 24hr Summary

JSA, DISCUSS RELEASING PACKER, TRIPPING TUBING & DRILL COLLARS, DRILLING CEMENT, PICKING UP POWER SWIVEL, LAYING DOWN DRILL COLLARS & TUBING, SERVICE, START & WARM UP EQUIPMENT, BLEED DOWN WELL, CASING @ 100 PSI, TUBING ON VACUUM, UNSEAT PACKER, TOOH w/ TUBING & PACKER, LD PACKER, CHANGE SLIP DIES, TONG HEADS & RU TO RUN DRILL COLLARS INTO WELL, TIH w/ 3-7/8" TRI-CONE ROLLER BIT, 8 DRILL COLLARS, TAG CEMENT @ 230', LD 1 DRILL COLLAR, RU POWER SWIVEL, PU 1 JOINT OF TUBING, LOAD HOLE w/ 2% KCL WATER, ESTABLISH CIRCULATION w/ 2% KCL WATER @ 200 PSI & 2 BPM, TAG & START DRILLING CEMENT, DRILL CEMENT FROM 230' TO 319', RETURNS OF GOOD HARD CEMENT & WATER, RU CIRCULAR CHART RECORDER, LOAD WELL, CLOSE RETURN LINE VALVE, PRESSURE CASING TO 650 PSI, TEST CASING INTEGRITY FOR 30 MINUTES, RD & LD POWER SWIVEL, RU POWER TONGS, TIH w/ 2-3/8" TUBING, TOOH w/ 2-3/8" TUBING & 3-1/8" DRILL COLLARS, LD TUBING & DRILL COLLARS, RD POWER TONGS & FLOOR, TRANSFER WATER FROM RIG PIT TO FLOWBACK TANK, NDBOP, NUWH, RD ALL PUMPS & LINES, RD ALL EQUIPMENT, DID NOT LOWER DERRICK DUE TO WIND & REPAIRS TO DERRICK LADDER, SECURE LOCATION, SDFN

05/25/2005 07:00 - 05/25/2005 09:00

Last 24hr Summary

JSA, DISCUSS RD & MOVE, RIG REPAIRS, USE OF FALL ARREST EQUIPMENT, SERVICE, START & WARM UP UNIT, RD EQUIPMENT & UNIT, MOVE OFF LOCATION, RIG RELEASED @ 09:00 HOURS ON 05/25/05, MOVING TO JICARILLA BR # 11-B, LAST REPORT