

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMSF 078881							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.		6. If Indian, Allottee or Tribe Name 28							
2. Name of Operator Huntington Energy, L.L.C.		7. Unit or CA Agreement Name and No. Canyon Largo Unit							
3. Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118		8. Lease Name and Well No. Canyon Largo Unit #455							
Phone No. (include area code) (405) 840-9876		9. AFI Well No. 30-039-27749							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE, Lot P, Tr 23 1285' FSL & 1300' FEL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 4/27/05		15. Date T.D. Reached 5/11/05							
16. Date Completed 5/13/05 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6881'							
18. Total Depth: MD 7620' TVD		19. Plug Back T.D.: MD 7480' TVD							
20. Depth Bridge Plug Set: MD 7480' TVD		11. Sec., T., R., M., on Block and Survey or Area Sec 1-T25N-R7W							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, Array Induction, Neutron Density		12. County or Parish Rio Arriba NM							
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		13. State							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8-5/8"	24#	Surf	370'		280	59 bbls	Surf	15 bbls
7 7/8"	4-1/2"	11.6#	Surf	7620'	lead	900 65/35	314 bbls	Surf	70 bbls
					tail	900 50/50	236 bbls	Surf	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7478'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	7184'	7507'	7184'-7400'	56	112	Active			
B)			7494'-7507'	13	26	Inactive			
C)			7544'-7548'	4	8	Inactive			
D)				.41"	hole				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7184'-7400'		25# Delta Frac 200 Foam placing 60,000 lbs of sand 20/40 in formationspear 500 gals 15% HCL acid							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/25/05	5/26/05	24	→		415				Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	650	400	→		415		415000	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 2 9 2005

FARMINGTON FIELD OFFICE
BY *db*

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2203	2369	Water	Ojo Alamo	2203
Dakota	7183	7508	Gas	Fruitland	2594
				Pictured Cliffs	2863
				Huerfanito	3260
				Chacra	3722
				Cliff House	4493
				Point Lookout	5136
				Mancos	5354
				Greenhorn	7074
				Graneros	7133
				Dakota	7183
				Morrison	7508

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please, print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

5/22/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.