

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #132P

9. API WELL NO.

30-039-29426

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 32 T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 32, T28N, R6W, NMPM
NWSW 2210' FSL, 125' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/21/05

16. DATE T.D. REACHED

4/27/05

17. DATE COMPL. (Ready to prod.)

6/22/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6198'GL, 6213'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7399'

21. PLUG, BACK T.D., MD & TVD

7396'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7160'-7248' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	240'	12 1/4"	233 cu ft	
7	20# J-55	3159'	8 3/4"	888 cu ft	
6 1/4"	10.5# J-55	7397'	4 1/2"	579 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7268'	

31. PERFORATION RECORD (Interval, size and number)

3 spf .34" dia. 7160' - 7248' = 51 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7160'-7248'	Acidize w/10 bbls 15% HCL - Power stem frac
	w/240 bbls slickwater, 67,000# 20/40 TLC Sand, 1,515,600 scf N ₂
	Acidize w/10 bbls 15% HCL - Frac
	w/357 gal slickwater, 27,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION 6/22/05		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/21/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 1877	WATER-BBL		OIL GRAVITY-API (CORR.) ACCEPTED FOR RECORD	
SI 812	782							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

JUN 27 2005

35. LIST OF ATTACHMENTS

Dakota was completed only. Mesaverde formation will be completed shortly.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

BY *JB*

SIGNED

Joni Clark

TITLE Senior Regulatory Specialist

DATE 6/24/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	NEAR. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2192'	2252'	White, cr-gr ss.	Ojo Alamo	2192'	
Kirtland	2252'	2729'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2252'	
Fruitland	2729'	2900'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2729'	
Pictured Cliffs	2900'	3440'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2900'	
Huerfanito Bentonite*	3440'	3852'	White, waxy chalky bentonite	Chacra	3852'	
Chacra	3852'	4459'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4459'	
Cliff House	4459'	4682'	ss. Gry, fine-grn, dense sil ss.	Menefee	4682'	
Menefee	4682'	5088'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5088'	
Point Lookout	5088'	5607'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5607'	
Mancos	5607'	6321'	Dark gry carb sh.	Gallup	6321'	
Gallup	6321'	7060'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7060'	
Greenhorn	7060'	7122'	Highly calc gry sh w/thin lmst.	Graneros	7122'	
Graneros	7122'	7156'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7156'	
Dakota	7156'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)