

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		17																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit 419S																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-29438																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit J (NWSE), 1655' FSL & 1690' FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T30N, R7W, NMPM																			
15. DATE SPUDDED 4/21/05		12. COUNTY OR PARISH Rio Arriba																			
16. DATE T.D. REACHED 6/7/05		13. STATE New Mexico																			
17. DATE COMPL. (Ready to prod.) 6/10/05		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) KB-6367'; GL-6379'																			
19. ELEV. CASINGHEAD																					
20. TOTAL DEPTH, MD & TVD 3367'		21. PLUG, BACK T.D., MD & TVD 3365'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3024' - 3300'		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. LOGS Mud Logs		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) prepared liner w/2 spf 3024' - 3045'=21 3087'-3214'=127 3235'-3300'=65 213'=426 total holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3024' - 3300' AMOUNT AND KIND OF MATERIAL USED none																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS This is a single FC well.																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED Amenda Sandoval		TITLE Regulatory Assistant II																			
DATE 6/16/2005		FARMINGTON FIELD OFFICE																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
Ojo Alamo	2228'	2428'	White, cr-gr ss.	Ojo Alamo	2228'		
Kirtland	2428'	3033'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2428'		
Fruitland	3033'	3288'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3033'		
Pictured Cliffs	3288'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3288'		