

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2005 JUN 20 PM 1 41

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1920' FSL & 805' FWL, NW/4 SW/4 SEC 20-T32N-R11W

5. Lease Designation and Serial No.
NM010910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
COX CANYON

8. Well Name and No.
NEW MEXICO 32-11 COM #1C

9. API Well No.
30-045-32804

10. Field and Pool, or Exploratory Area
BLANCO MV/ BASIN DK

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-06-2005 MIRU.

03-07-2005 MIRU. Spud 14 3/4" surface hole @ 1900 hrs, 3/6/05. Drilling 14 3/4" surface hole to 320', circulate & condition hole.

03-08-2005 TOOH @ 320', run 7 jts 10 3/4", 45.5#, K-55 csg (305'), landed @ 320', ran centralizers on 1st 3 jts. MIRU BJ Services, cmt as follows: 20 bbls FW ahead, 260 sx (65.3 bbls, 296 cu ft) of Type III + 2% CaCl₂ + 1/4# Cello Flake /sk (yld 1.14 cu ft sk) wt 14.5# gal, displace w/26.5 bbls FW plug down @ 0952 hrs 3/7/05, circ out 18 bbls good cmt. WOC, NU BOPE, test BOPE (no good), repair hinge pin & O rings on blind ram door, replace inside valve on choke manifold, test BOPE 250# low, 1500# high.

03-09-2005 Test & repair BOPE. 10 3/4" csg would not test, lost 150 psi in 30 min at 1500 psi starting pressure. Verbal approval from Mike Wade w/ BLM to drill out. PU bit #2, TIH, tag cmt @ 262'. Drilling cmt & float equipment. Drilling new hole from 320' to 1207'.

Continued on Back

- Please report the TOC for the 5 1/2" casing.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 18, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 22 2005

FARMINGTON FIELD OFFICE
BY db

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

03-10-2005 Drilling from 1207' to 2182'.

03-11-2005 Drilling 9 7/8" hole from 2182' to 2573'. Circulate & work on rotary table, locked up. TOOH to change table.

03-12-2005 Work stuck pipe @ 380', PU driving tool & drive DC's down from 380' to 395', work tight hole & circulate. Replace table, TIH w/ BHA, circulate, TIH, wash & ream 217' to bottom. Drilling from 2573' to 2605'.

03-13-2005 Drilling 9 7/8" hole from 2605' to 2850'. Circulate & condition hole, short trip to surface csg, ream from 2629' to 2850'.

03-14-2005 Circulate & condition hole @ 2850', LDDP & BHA. Change rams to 7 1/2", RU csg crew, RIH w/ 61 jts 7 1/2", 29-7#, R-110, Range 3 csg, length = 3833', landed @ 3848'. Ran turbolizers on bottom 3 jts & @ 2700', 2500', 2300', 2000', 1500' & 1000'. Ran centralizers on every 3rd jt to surface csg. Circulate csg to bottom & land mandrel @ 2848'. RU BJ Services & cmt as follows: 20 bbls FW. Lead: 565'sx (210 bbls, 1192 cu ft) Type III 65/35 POZ w/8% gel + 1% CaCl₂ & 1/4# Cello Flake /sk, (yld = 2.11 cu ft /sk, wt = 12.1# /gal). Tail: 100'sx (25 bbls, 140 cu ft) Type III w/ 1/4# Cello Flake /sk & 1% CaCl₂, (yld = 1.4 cu ft /sk, wt = 14.5 ppg). Displace w/129 bbls FW. Circulate out 68 bbls cmt. Plug down @ 1905 hrs 3/13/2005. Bumped plug w/ 1500 psi, float held. RD BJ, cmt job witnessed by Matthew Warren, BLM Farmington District. WOC, test BOP, pipe rams & 7 1/2" csg @ 1500 psi for 30 min, good test. Change over to air drill & PU DC's & DP off racks.

03-15-2005 WOC, TIH, PU DP & DC's off racks. Drilling cmt & equipment w/ 2200 CFM air & 10 bbls hr mist. Blow well to dust. Hammer drilling 6 3/4" hole from 2850' to 4109'.

03-16-2005 Hammer drilling 6 3/4" hole from 4109' to 5674'.

03-17-2005 Hammer drill 6 3/4" hole from 5674' to 7596'.

03-18-2005 Hammer drill 6 3/4" hole from 7596' to 7750', blow well clean @ TD, TOH for logs. RU HLS & log w/same. Loggers TD @ 7764'. PU bit #4 RR & TIH (bridged @ 5700'), wash & ream bridge, lost 10000K string WT, TIH; tag up & blow well, no dust, no torque, TOOH to check BHA.

03-19-2005 TOOH to check BHA, left 6 3/4" bit, bit sub & 9 4 3/4" DC's in hole. SLM on trip - 7763'. WO fishing tools & cut 150' drill line. Strap & caliper fishing tools & BHA, TIH w/ same. Blow hole clean on top of fish. Screw into fish & jar @ 155K, lost fish could not screw back in. TOOH, LD cut lip screw in sub. PU 6 blade insert junk mill & TIH, bridged @ 2978'.

03-20-2005 Bridged @ 3226' & @ 3280', kelly up & ream thru tight spots. Ream from 4660' to 4800'. TOOH, LD 6-blade junk mill. PU new 6 3/4" tri-cone bit & TIH, 2' fill. Rotate & reciprocate blow hole @ 7486'. TOOH, LD tri-cone bit.

03-21-2005 TIH w/ 5 1/2" wash pipe shoe & 4 3/4" overshot. Blow well & attempt to mill over & grapple fish, no good. Blow well for trip. TOOH, LD wash pipe shoe & overshot, shoe pinched. PU 6-point junk mill & TIH, reaming out tight spots.

03-22-2005 Blow well on top of fish w/ 2100 cfm air. Mill on 4 3/4" DC's w/ 2-10K WOM, mill is 18" off DC's. TOOH, LD mill, PU wash pipe shoe & overshot, TIH. Blow hole @ top of fish, wash over fish w/ overshot & jar @ 180K. TOOH w/ overshot.

03-23-2005 TOOH w/ overshot, unsuccessful run. TIH w/ wash pipe shoe & 4 3/4" grapples. Wash 11' fill & work over fish w/ overshot. TOOH & LD 2 recovered DC's. PU 6-blade mill & TIH. CO 20' fill & circulate on fish. Mill unknown off fish, lost 40K string wt after milling could not screw back in. TOOH w/ 73 stds DP, pin & tool jt missing off bottom of last std, top @ approximately 4545'.

03-24-2005 PU overshot w/ 4 3/4" grapples & TIH, PU entire string wt, no over pull. TOOH & LD overshot & mill. PU cut-lip shoe & wash pipe w/ concave mill & TIH. Attempt to circulate, drill string plugged. TOOH looking for plug, found @ 88 stds out, TIH.

03-25-2005 TIH w/ cut lip shoe, WP & concave mill, circ & wash down 8' fill, dress off TOF w/ mill, TOH tight @ 7367' (mud ring), work stuck pipe @ 7367' (jars quit), C&CH, rotate & reciprocate string, work up through tight hole, TOH & LD mill, jars, bumper sub & accelerator (cut lip on WP bent inward on WO sub, did not get good run on mill, PU 6-blade mill, bumper sub, jars & accelerator & TIH, CO 10' fill & circ on TOF, attempt to mill on fish unknown results, TOH w/ 6-blade mill.

03-26-2005 TOH w/ 6-blade mill, cut off 130' drlg line, PU tri cone bit & TIH to cond hole for overshot run, blow well to dust; W&R 70' to TOF, blow well clean on TOF, TOH & LD bit; PU cut lip shoe & overshot & TIH, TIH w/ overshot, blow well clean on TOF, WO fish, TOH w/ overshot (results unknown @ report time).

03-27-2005 TOH w/ overshot (no recovery) & LD fishing tools, WO tools (open hole whip stock), PU whip stock & TIH.

03-28-2005 Blow thru pipe every 25 stds, spot BJ in on muddy loc, RU & PJSM, cmt as follows: 5 bbls FW ahead, 60 sx (12.5 bbls), class H cmt @ 15.8# per bbl, yld 1.15 cu ft sk, 5 bbls FW behind, set whip stock tool, bottom of tail pipe @ 7521', bottom of whip stock @ 7456', top of whip stock @ 7444', TOH & LD setting tool, PU bit #7 & TIH, tag up @ 7138', drlg 6 3/4" hole (cmt plug) f/ 7138' to 7163', 2-4 K WOB, 65 rpm, 2100 CFM air @ 320 psi, attempt to blow to dust (no good), XO rotating rubber, drlg 6 3/4" hole (cmt plug) f/ 7163' to 7379', 2-6 K WOB, 65 rpm, 2100 cfm air @ 320 psi (foam sweeps cmt won't dust).

03-29-2005 Drlg 6 3/4" hole (cmt plug), f/ 7,379' to 7,444' 2-6 K WOB, 65 rpm, 2100 CFM air @ 320 psi, (foam sweeps cmt won't dust), blow hole to dust, sidetrack new hole off whip stock, f/ 7,444' to 7,468' w/ 1-2 K WOB, 65 rpm, 2100 CFM air @ 290 psi (dusting), blow hole & work bit thru sidetrack, TOH tight @ 3,872', work tight hole & blow mud ring out @ 3,872' (Lewis shale), TOH w/ Kelly circ & working thru Lewis shale f/ 3,872' to 3,280', (bottom of pictured cliffs), bit drug all the way out of hole, PU bit #8 (RR #7) & TIH.

03-30-2005 PU bit #8 & TIH, wash& ream from 7288' to 7468', sidetracking 6 3/4" hole (dusting) f/ 7468' to 7552', back in old hole, tagged fish @ 7552', blow hole @ 7552', TOH, TIH open ended w/ 3 1/2" DP to 7552', circ & spot BJ in.

03-31-2005 RU BJ, cmt as follows: 3 bbls FW ahead 11 bbls class 'H' neat cmt @ 15.8# per gal, yld=1.15 cu ft sk, 3-bbls FW behind, TOH w/ DP, WOC, TIH to 5950', blow well, TIH to 7100', blow well, W&R f/ 7100' to 7345' (tag cmt @ 7345'), dress off cmt f/ 7345' to 7449' (top of whip stock @ 7444'), circ & cond well @ 7449', TOH for dir tools.

04-01-2004 TOH for dir tools, TIH w/ bit #10 & air motor, W&R f/ 7255' to 7449', time drilling 5 ft hr (sliding) f/ 7449' to 7465' (returns mostly cmt), time drilling 5 ft hr (sliding) f/ 7465' to 7488'.

04-02-2005 Time drilling 5 ft hr (sliding), f/ 7488' to 7490' w/ 2-4 K WOB, 2100 CFM air (returns dusting formation), drilling 6 3/4" air hole (sliding & dusting) f/ 7490' to 7536' w/ 6-8 K WOB, 2100 CFM air, ROP 18.4 FPH, circ & WL survey @ 7514' 3 1/2 DEG, drilling 6 3/4" air hole, (sliding & dusting) f/ 7536' to 7568' w/ 6-8 K WOB, 2100 CFM air, ROP 16 FPH, circ & WL survey @ 7514' 3 1/2 DEG, drilling 6 3/4" air hole, (sliding & dusting) f/ 7568' to 7615' w/ 6-8 K WOB, 2100 CFM air, ROP 31 FPH, circ & WL survey @ 7576', TOH & LD motor & 2 DEG bent sub, PU RR bit & TIH slick, W&R f/ 7550' to 7615', rotary drilling 6 3/4" air hole (dusting) f/ 7615' to 7652', 10-12 K WOB, 50-60 RPM, 2100 CFM air, ROP 74 PH.

04-03-2005 Rotary drilling 6 3/4" air hole (dusting) f/ 7652' to 7660', 10-12 K WOB, 50-60 RPM, 2100 CFM air, ROP 16 FPH, rotary drilling 6 3/4" air hole (dusting) f/ 7660' to 7713', 10-12 K WOB, 50-60 RPM, 2100 CFM air, ROP 106 FPH, rotary drilling 6 3/4" air hole (dusting) f/ 7713' to 7770', 10-12 K WOB, 50-60 RPM, 2100 CFM air, ROP 57 FPH, circ @ 7770', short trip to 7140' (15' fill), circ & cond hole for csg @ 7770', LDDP & BHA, RU csg crew & XO rams to 5 1/2" (held PJSM), running 5 1/2" csg.

04-04-2005 Run 176 jts 5 1/2" 17#, I-80, LT&C, range-3, 8-round casing, make USS, length= 7770.50 set @ 7767' KB, float collar @ 7747.00, marker jt(s) @ 7299' & 5061', ran turbolizers on first 3 jt(s), ran centralizers every 4 jt(s) to intermediate csg & on every other jt across MV, wash 15' of fill & circ @ 7770', cmt as follows: 10 bbls gel h2O 10 bbls fw lead 50 sx 23 bbls type 3 65/35 poz w/ 8% gel 1% cacI2 & 1/4# cello flake sk (yld= 2.59 cu ft sk wt=11.63 gal tail 235 sx 85 bbls type 3 w/ 1/4# cello flake sk & 1% cacI2 (yld=2.15 cu ft sk wt=12.3 ppg), displace w/ 180 bbls fw, plug down @ 1109 hrs bumped plug to 850 psi, float held, (note: pump counter not working correctly on pump truck this job), ND BOP, set slips on 5 1/2" csg, cut off csg, RD, (rig released @ 1730 hrs on 4/3/2005).