

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM 75957

8. FARM OR LEASE NAME, WELL NO.

Nye 3M

9. API WELL NO.

30-045-32858

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-30-N, R-11-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1360 FSL, 1860' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4/9/05

16. DATE T.D. REACHED

4/17/05

17. DATE COMPL. (Ready to prod.)

5/24/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

5970 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7165'

21. PLUG, BACK T.D., MD & TVD

7162'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (6928-7093)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	240'	12 1/4"	172 sxs (232 cu ft)	15 bbl
7" J-55	20#	4499'	8 3/4"	731 sxs (1497 cu ft)	50 bbls
4 1/2" J-55	10.5#	7164'	6 1/4"	195 sxs (395 cu ft)	TOC @ 3900

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7026'	

31. PERFORATION RECORD (Interval, size and number)

Dakota
.34 diam, 2 SPF @ 7093-7010 40 holes
1 SPF @ 6990-6928 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6928-7093	10 bbls 15% HCL Acid, 40,000# 20/40 TLC
	Total fluid 2502 bbls

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/23/05	4	2			685 thru separator			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
527 SI	380 SI			685 MCF				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESS ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC #1863az

JUN 24 2005

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist

DATE 6/21/05 BY OB FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	1115'	1264'	White, cr-gr ss.	Ojo Alamo	1115'
Kirtland	1264'	2320'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1264'
Fruitland	2320'	2539'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2320'
Pictured Cliffs	2539'	2707'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2539'
Lewis	2707'	3280'	Shale w/siltstone stringers	Lewis	2707'
Huerfanito Bentonite*	3280'	3603'	White, waxy chalky bentonite	Huerfanito Bent.	3280'
Chacra	3603'	4031'	Gry fn grn silty, glauconitic sd. stone w/drk gry shale	Chacra	3603'
Cliff House	4031'	4346'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4031'
Menefee	4346'	4784'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4346'
Point Lookout	4784'	5179'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4784'
Mancos	5179'	6071'	Dark gry carb sh.	Mancos	5179'
Gallup	6071'	6829'	Lt. gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6071'
Greenhorn	6829'	6872'	Highly calc gry sh w/thin lmst.	Greenhorn	6829'
Graneros	6872'	6924'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6872'
Dakota	6924'	7165'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6924'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)