

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-05142 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name T. D. Pope 26	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Horiz Lat.		8. Well No. 6	
2. Name of Operator Platinum Exploration, Inc.		9. Pool name or Wildcat Denton; Devonian	
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705			
4. Well Location BHL P 2310 833 South 660 1251 East Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 26 Township 14S Range 37E NMPM Lea County			
10. Date Spudded 12/27/04	11. Date T.D. Reached 3/01/05	12. Date Compl. (Ready to Prod.) 4/25/05	13. Elevations (DF& RKB, RT, GR, etc.) 3812 - GR
14. Elev. Casinghead	15. Total Depth MD - 13793 TVD - 12337		
16. Plug Back T.D. 13793	17. If Multiple Compl. How Many Zones? No		
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name OH 12631-13793 Devonian - 12050	
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CCL	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)	
Casing Size	Weight lb./ft.	Depth Set	Hole Size
13 3/8	48	470'	17 1/2"
9 5/8	36 & 40	4828'	12 1/4"
24. LINER RECORD		25. TUBING RECORD	
Size	Top	Bottom	Sacks Cement
5 1/2"	4623	12630	940+500
26. Perforation record (interval, size, and number) 12096-613- sqzd w/930 sx Cl H		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9238-9450 Sqz csg leak w/200 sx Cl H 13793 Acdz w/20,000 gals 20% Nefe HCl	
28. PRODUCTION			
Date First Production 04/29/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	
Well Status (Prod. or Shut-in) Producing			
Date of Test 06/04/05	Hours Tested 24	Choke Size NA	Prod'n For Test Period
Oil - Bbl 35	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 60	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 35
Gas - MCF 0		Water - Bbl. 0	
Oil Gravity - API - (Corr.) 42.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
30. List Attachments Directional survey			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			

Signature <i>Gloria Holcomb</i>	Printed Name Gloria Holcomb	Title Agent	Date 06/29/05
E-mail Address gholcomb@t3wireless.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3120	T. Miss 11270	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12050	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4660	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6160	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7990	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn 9238	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology