

Submit To Appropriate District Office
State Lease - 6 copies
Federal Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-05147

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER RE-ENTRY

7. Lease Name or Unit Agreement Name

T. D. POPE

2. Name of Operator

PLATINUM EXPLORATION, INC.

8. Well No.

14

3. Address of Operator

550 W. TEXAS AVE., SUITE 500, MIDLAND, TX 79701

9. Pool name or Wildcat

DENTON;DEVONIAN (16910)

4. Well Location BHL: P ~~330~~ 333 SOUTH 330 332 EAST
BHL: P ~~330~~ 353 /S 331/E
SURE Unit Letter O 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 26 Township 14S Range 37E NMPM LEA County

10. Date Spudded 11/14/04 10. Date T.D. Reached 01/12/05 11. Date Compl. (Ready to Prod.) 02/05/05 12. Elevations (DF& RKB, RT, GR, etc.) 3796' GL 14. Elev. Casinghead

15. Total Depth 12,635' 16. Plug Back T.D. 12,544' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name OH 12,532'-14,190' & OH 12,219'-13,994' 12 640-14323 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR CCL CBL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SEE	ORIGINAL	DATA		

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,250'	12,420'

26. Perforation record (interval, size, and number)
NO NEW PERFORATION
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
SEE ATTACHED PAGE

28. PRODUCTION

Date First Production 02/05/05 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD.

Date of Test 02/07/05 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 250 Gas - MCF 220 Water - Bbl. 1700 Gas - Oil Ratio

Flow Tubing Press. 120 Casing Pressure 40 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Gay Heard Printed Name Gaye Heard Title Agent Date 06/10/05
E-mail Address oilreportsinc@oilreportsinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL DATA				

PLATINUM EXPLORATION, INC.
T. D. POPE #1
API #30-025-05147

#27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4554'	350 SX 65/35 C POZ W/6% GEL, 5# SALT @ 12.5#/GAL, TAIL W/200 SX "C" NEAT
PERFS 12,112'-12,544'	1100 SX DISPLACED W/381 BBLS FW
14,323', 14,190', 14,323 & 13,994'	12,000 GALS 10% ACID, 15,000 GALS 15% HCL & 50 BBLS CL GEL WTR FLUSH W/200 BBLS FW
14,323'	10,000 GALS 15% HCL, 30 BBLS BRINE GEL FLUSH W/234 BBLS FW