

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-05191 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Horiz Drill			7. Lease Name or Unit Agreement Name T. D. Pope 35		
2. Name of Operator Platinum Exploration, Inc.			8. Well No. 7		
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705			9. Pool name or Wildcat Denton; Devonian		
4. Well Location BHL H 2000 <u>4065</u> North <u>S</u> 990 East Unit Letter <u>J</u> 1980 Feet From The North <u>S</u> Line and 1980 Feet From The East Line Section 35 Township 14S Range 37E NMPM Lea County					
10. Date Spudded 02/14/05	11. Date T.D. Reached 05/14/05	12. Date Compl. (Ready to Prod.) 06/20/05	13. Elevations (DF& RKB, RT, GR, etc.) 3806 GR	14. Elev. Casinghead	
15. Total Depth MD - 15005 TVD - 12676	16. Plug Back T.D. 15005	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name OH - 12631'-15005' Devonian - 12251'					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	437'	17 1/2	550 sx	
9 5/8	36	4768'	12 1/4	2940 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
5 1/2	Surface	12630'	1000 sx		2 7/8
					11290
					22000
26. Perforation record (interval, size, and number) 12287-12628 sqzd Devonian perfs			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12287-12628 Sqz perfs w/1150 sx Cl H ₂ O 14998 Pmp 3000 gls acetic ac; acdz w/11000 gls 15% HCl 15005 Pmp 10000 gls acetic ac; acdz w/12000 gls 15% HCl		
28. PRODUCTION					
Date First Production 04/16/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/23/05	Hours Tested 24	Choke Size NA	Prod'n For Test Period 424	Oil - Bbl 424	Gas - MCF 606
Flow Tubing Press. 120		Casing Pressure 40	Calculated 24-Hour Rate 424	Oil - Bbl. 424	Gas - MCF 606
				Water - Bbl. 0	Gas - Oil Ratio 1429
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold				Test Witnessed By	
30. List Attachments Directional Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gloria Holcomb</u>		Printed Name Gloria Holcomb		Title Agent	
E-mail Address gholcomb@t3wireless.com				Date 06/29/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3130	T. Miss 11443	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12251	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4635	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7282	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7975	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn 9180	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology