

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 09073 09194
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 025432
7. Lease Name or Unit Agreement Name SOUTH EUNICE UNIT
8. Well Number 43
9. OGRID Number 002799
10. Pool name or Wildcat EUNICE 7 RIVERS QUEEN, SO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other (Injection)

2. Name of Operator
BRECK OPERATING CORP.

3. Address of Operator
P.O. BOX 911, BRECKENRIDGE, TEXAS 76424

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 29 Township 22S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3526 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 300' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Repair Casing Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During our recent attempt to run a MIT test the pressure dropped from 500-450 in 30 minutes, resulting in a failed test. Breck Operating Corp is proposing the following squeeze job to repair the casing leak on this well in order to comply with MIT requirements.

1. Set RBP @ 1800'. Dump 1 sx sand on top of RBP. (T/cmt @ 1475' by T.S.) Test RBP to 500 psi.
2. Set cement retainer @ 350' and establish rate to ensure you can pump into leak.
3. Mix & pump 75 sxs cement. Leave one bbl of cement on top of retainer.
4. Pull out of retainer and reverse tubing clean.

5. POOH w/tbg & close well in 24 to 48 hrs.
6. Rig up. Drill out retainer.
7. Test squeeze to 500#.
8. Wash sand off retainer. Pull retainer.
9. Run injection equipment.
10. Run MIT & place on injection.

On June 27, 2005 AFE's to Repair Casing Leak were sent to all the working interest owners.

~~Attached is a copy of the RBP Summary~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Venekamp TITLE PRODUCTION CLERK DATE July 7, 2005

Type or print name LINDA VENEKAMP E-mail address: lvenekamp@breckop.com Telephone No. (254) 559-3355
For State Use Only

APPROVED BY: Gay W. Wink TITLE OFFICE REPRESENTATIVE II/STAFF MANAGER DATE JUL 12 2005
Conditions of Approval (if any):

