Subtitit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11 OIL CONICED VA TION DIVISION	30-025-35763
District III  1301 W. Grand Ave., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	"50%.
87505	VB-638
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gar State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator  Mack Energy Corporation	9. OGRID Number 013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960	Hume Queen West/Wildcat Grayburg
4. Well Location	
Unit Letter H 1980 feet from the North line and 660 feet from the East line	
Section 23 Township 16S Range 33E NMPM County Lea	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc. 4182' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth GroundwaterDistance from nearest fresh water wellD	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING	
	RILLING OPNS. P AND A
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