1				3456		2/3/					11	MOCH-H
ੰ Farm 3160-4 ੍ਰ (October 1990)		U	$NITED^{LL}$	STATES	3.0K	_	1	N DUPLI	CATE*	Ev		PPROVED D. 1004-0137 cember 31,1991
·•	DEF	ARTM	ENT O	= TH健(	NTE	RIO	3	str	uction on erse side)			ATION AND SERIAL NO
			J OF LAND			à						M-03428
WELL CO	OMPLET	ION OR	RECO	PLETIO	N <sup>O</sup> RE	POR	FAI	ND L	og*	6. IF INDIA	N, ALLO	OTTEE OR TRIBE NAM
1a. TYPE OF WEL	L:	OIL X	GAS WELL	25.50 EX		12				7. UNIT AC	REEME	NT NAME
b. TYPE OF COM				2532	23.24							
WELL	WORK OVER	DEEPEN _	PLUG BACK	RESVR.	Oth	er DHC-	3440	effective	5/5/2005	1		ASE NAME, WELL N
2. NAME OF OPERAT										9. API WEI		Federal #1
Mack Energy C			_							9. AFI WE		5-36307
P.O. Box 960,			0960		(505)	748-12	88			IO. FIELD		OL OR WILDCAT
4. LOCATION OF W				cordance with	· · · · · · · ·			ts)*	Ma	liamors	B/SA-	Delaware
At surface At top prod. inte	rval reporte	i below		1650 F	SL &	370 FW	/L		· •		., R., M.,	OR BLOCK AND SURVE
At total depth	·									Se	c. 31	T17S R32E
			14	. PERMIT NO.			DATE	ISSUED	.,-	12. COUNT PARIS	Y OR	13. STATE
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE COM	IPL. (Ready to pr	od.)		LEVAT	TIONS (DF,	RKB, RT, GR	<u> </u>		LEV. CASING HEAD
7/10/2003		/2003	1	5/5/2005	•				8' RKB	,		3846'
20. TOTAL DEPTH, MD 8	TVD	21. PLUG, BACK	T.D., MD & TVD		JLTIPLE (				RVALS	ROTARY T		CABLE TOOLS
24. PRODUCING INTE	RVAL (S) O	THIS COMPL		BOTTOM NAM	F (MD A	ND TVD)*				163		. WAS DIRECTIONAL
24. 1 100000110 11110	(0), 01	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.211010 - 101,1	501 . G.M., MAII	()							SURVEY MADE
		4343-	4694', Dela	ware 41	74-42	75', GB	SA					Yes
26. TYPE ELECTRIC	AND OTHER I	OGS RUN		N/A				. •			27. V	NO NO
28.			CASIN	G RECORD	(Repon	t all string	s set	in well)				
CASING SIZE/GRADE	WEIGHT		DEPTH SET	(MD)	HOLE S			TOP OF C		ENTING RECO	RD	AMOUNT PULLED
13 3/8" H-40		48	813		17.5		<u> </u>		700 s			None
9 5/8" N-80		54 17	2200 4933		12.2		-		750 s 1255 s	<del></del>		None
5 1/2" J-55		17	4933		7.87	<u> </u>			1233 3	<u> </u>		None
29.	1	LINER	RECORD				<u> </u>	30.	т	UBING RE	ORD	<u> </u>
SIZE	TOP(MD)	вот	TOM (MD)	SACKS CEMENT	s	ÇREEN (MD	))	SIZE		DEPTH SET	(MD)	PACKER SET (MD)
		400	EPTEDF	OR RECO	)]RD			27	/8	4709	)	
					1							<u> </u>
31. PERFORATION R	ECORD (inte	rval, size and	•	0 5005	32							UEEZE, ETC
			JUL -	9 2005		EPTH INT			AMC			MATERIAL USED
					,	4174 4174			9.036			8 gals 9.5# brine
	4343-4	694', Dela	warey go	URLEY	' <del>     </del>	4174						,745 gals 40# gel
	417	4-4275', G	B SA E JM	ENGINEER					1			, to gain ton got
33.				PR	ODUCT	TION						
5/5/200		PRODUCTION	I METHOD (Flowin	ng, gas lift, pumpi 2 1/2 x	ng - size a 2 x 2	nd type of p O' pum	итр) <b>р</b>			WELL Shut-		Producing or <b>Producing</b>
DATE OF TEST	HOURS TES		IOKE SIZE	PROD'N FOR TEST PERIOD	OIL-I	OIL-BBL.		GAS-M		WATER-BBL.		GAS-OIL RATIO
5/22/2005	2005 24 hours				$\rightarrow$		0		37	150		1740
FLOW. TUBING PRESS	. CASING PR		24-HOUR RATE	OIL-BBL.		GAS-M	CF. 87		WATER -	ввь. 50	OIL GRA	AVITY - API (CORR.)
34. DISPOSITION OF	GAS (Sold,	used for fuel, v	vented, etc.)		Sold						<u> </u>	
35. LIST OF ATTACH	MENTS				Joiu	<u>.</u>						

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

**Production Clerk** 

DATE

7/1/2005

\*(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures; and recoveries):

38.

GEOLOGIC MARKERS

recoveries):							
FORMATION GB/SA-Delaware	тор 4174	воттом	DESCRIPTION, CONTENTS, ETC. 5  EUTO 1 05 LS 01 29  ECOMPLE OF 05 MILES	NAME	ТОР		
		4694		NAME	MEAS.DEPTH	TRUE VERT DEPTH	
				Yates	2290		
				Seven Rivers	2720		
				Queen	3371		
				Grayburg	3769		
				Delaware	4343		
	1						
					_		