

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____2. Name of Operator **Nadel and Gussman Permian, L.L.C.**3. Address **601 N. Marienfeld, Suite 508, Midland, TX 79701**3a. Phone No. (include area code)
432/682-4429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1980' FSL, 1980' FWL**

At top prod. interval reported below

At total depth

14. Date Spudded
01/25/200515. Date T.D. Reached
03/09/200516. Date Completed **04/21/2005**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3630' KB18. Total Depth: MD **13,640'**
TVD19. Plug Back T.D.: MD **13,345'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNDL, DLL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	409	None	360 sxs Circ.			
12 1/4"	9 5/8"	40#	0	4981	None	2400 sxs Circ.			
7 7/8"	5 1/2"	17#	0	11,628	None	579 sxs Circ.			
		20#	0	13,640	None	1645 sxs Circ.			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	13,138'	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	13,169'	13,410'	13,360' - 13,410'	.42	120	Below cisp
B)			13,169' - 13,185'	.42	96	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
13,360' - 13,410'	3000 gals 7.5% HCL
13,169' - 13,185'	28,500 lbs 18/40 versaprep; 90 tons C02; 569 SCFN2, 13,680 gals 3% KCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2005	06/20/2006	24	→	3	679	5	56	55	Flowing
Choke Size	Thg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 100	250	→	3	679	5	135,000	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCB - only 1 copy

ACCEPTED FOR RECORD

JUL - 9 2005

GARY GOURLEY
PETROLEUM ENGINEER

Ks

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	8118	8181	Sandstone	Rustler	1128
Wolfcamp	10736	10776	Limestone	Yates	3025
Morrow	13068	13088	Sandstone	Queen	4078
Morrow	13163	13190	Sandstone	San Andres	4570
				Capitan Reef	4715
				Delaware Sand	5167
				Bone Spring	7512
				Wolfcamp	10735
				Cisco Shale	11230
				Strawn	12039
				Atoke	12348
				Morrow	12656
				Lower Morrow	13328
				TD	13640

32. Additional remarks (include plugging procedure):

No DST's taken

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kem McCreadyTitle Operations EngineerSignature Kem McCreadyDate 6/28/05

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.