Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIGION	30-025-37129
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Balita PC, INVI 87303	6. State Oil & Gas Lease No.
87505	GEG AND DEPONIES ON WITH S	7 I I I I I I I I I I I I I I I I I I I
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name KF 4 State
	Gas Well X Other	8. Well Number 001
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050		10. Pool name or Wildcat
Midland,	TX 79702-8050	Osudo;Morrow,South (Gas)
4. Well Location		
Unit Letter X: 660 feet from the South line and 990 feet from the East line		
Section 4 Township 21S Range 35E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3621 GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB 🛛
OTHER.	☐ OTHER:	
OTHER: 13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
5-13-05 In 12 1/4" hole ran 125 jts. 9 5/8" 40# J-55 LTC csg. set @ 5,356'. Cmt'd 1st stage w/165 sx interfill C + additives; tail in		
w/250 sx Premium Plus + additives. Circ. 58 sx good cmt. to surface. 5-04-05 Circ and cond hole for 2nd stage cmt. job. Pump 1,365 sx Interfill C + additives, tail in 100 sx Premium Plus. Circ. 10 bbls		
cmt to pit. RD 5-31-05 Ran 230 jts. 7", 26# P-110 LTC csg set @ 10,280'. Circ displacement of csg w/50% returns, RD csg. crew. RU-cmt crew,		
pump 20 bbls spacer; cmt 1st stage w/330 sx Super H + additives; Cmt. 2nd stage w/335 sx Interfill + additives; tail in w/100 sa prem.		
	Section 1995 and	610
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	The construction of the contraction of the contract	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my knowled closed according to NMOCD guidelines □, a general permit	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE SIGNATURE	Man Tur LE Regulatory Analyst	DATE 06/30/2005
Type or print name Brenda Coffma	n E-mail address; bcoffman@	chkenergy.com Telephone No. (432)687-2992
For State Use Only	PETROLEUN	•
APPROVED BY:	TITLE	·
Conditions of Approval (if any):	THEE SAME SAME SAME	DATEJUL 1 2 2005

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