District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004 Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

☐ AMENDED REPORT

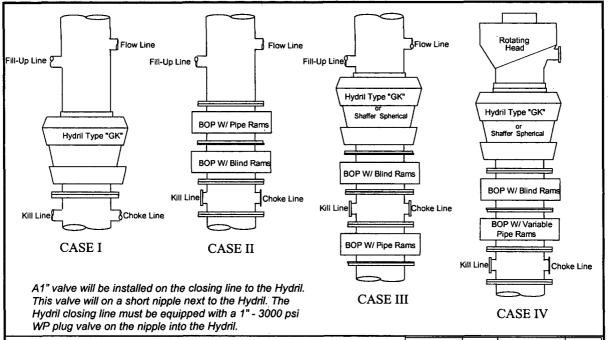
Form C-101

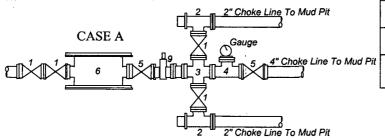
Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID XTO Energy Inc. 30 -Property Name Property Code 300717 Eunice South Monument Unit 10 Proposed Pool 2 9 Proposed Pool 1 Eunice Monument; Grayburg-Andres **Surface Location** UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range County н 21-S 36-E 1380 North 10 Fast 15 Lea ⁸ Proposed Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot no. Township Lot Idn Feet from the Fast/West line Section Range County Additional Well Information 3 Cable/Rotary 11 Work Type Code ² Well Type Code Lease Type Code 15 Ground Level Elevation R 3567 N Proposed Depth 16 Multiple 8 Formation Contractor 20 Spud Date Gravburg N/A ASAP Nο Depth to Groundwater Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+ Liner: Synthetic X 12 mils thick Clay Pit Volume: __7000 __bbls Drilling Method: Pit: Fresh Water Brine X Diesel/Oil-based Gas/Air Closed-Loop System ²¹ Proposed Casing and Cement Program Casing weight/foot Setting Depth Hole Size Casing Size Sacks of Cement Estimated TOC 12-1/4" 8-5/8" 24# 1200' 565 sxs Surf 7-7/8" 5-1/2" 17# 5450' 660' Surf ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. XTO Energy, Inc. proposes to: Drill 12-1/4" hole to 1200', run 8-5/8" casing and cement with Class "C" to sufface. Drill 7-7/8" hole to 5450', run 5-1/2" casing and cement with Class "C" to sufface. to/sprface 0' to 1200' Mud Program: 8.4 ppg fresh water. 1200' to 5450' 10.0 ppg brine water. XTO Energy, Inc. Case IV BOPE Permit Expires 1 Year From Approval Date Unless Drilling Underway ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☑, a general permit ☐, or Approved by: an (attached) alternative OCD-approved plan ROLEUM ENGINEER Printed name: DeeAnn Kemp Title: Title: Regulatory Approval Date: Expiration Date: E-mail Address: Date: 6/6/06

Conditions of Approval Attached

Phone: 432-620-6724

MINIMUM BLOWOUT PREVENTER REQUIREMENTS



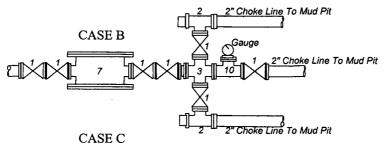


	BOP SIZE	BOP CASE	WORKING PRESSURE	CHOKE CASE
	13-5/8"	IV	5000	Α
!				

*Rotating head required

Bradenhead furnished by Conoco will be: Mfr: Wood Group

Description: 13-3/8" x 13-5/8" 3M Type: SOW



Legend

- 1. 2" flanged all steel valve must be either Cameron "F", Halliburton Low Torque or Shaffer Flo-Seal
- 2. 2" flanged adjustable chokes, min. 1" full opening & equiped with hard trim.
- 3. 4" x 2" flanged steel cross.
- 4. 4" flanged steel tee.
- 5. 4" flanged all steel valve (Type as in no. 1). 6. Drilling Spool with 2" x 4" flanged outlet. 7. Drilling Spool with 2" x 2" flanged outlet.

- 8. 2" x 2" flanged steel cross.
- 9. 4" pressure operated gate valve.
- 10. 2" flanged steel tee.

Notes

Choke manifold may be located in any convenient position. Use all steel fittings throughout. Make 90° turns with bull plugged tees only. No field welding will be permitted on any of the components of the choke manifold and related equipment upstream of the chokes. The choke spool and all lines and fittings must be at least equivalent to the test pressure of the preventers required. Independent closing control unit with clearly marked controls to be located on derrick floor near driller's position.

State of New Mexico

DISTRICT I 1626 N. FRENCH DR., HOBBS, NM 68240

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003 Submit to Appropriate District Office

~DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Po	Pool Name		
30-025.37	356 23000	Eunice Monument;Gray	burg-Andres		
Property Code		Property Name	Well Number		
300717	Eunice South Mo	nument Unit	746		
OGRID No.		Operator Name	Elevation		
005380	X	ro energy, inc.	3567'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	15	21-S	36-E		1380	NORTH	10	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Ore	der No.	1		I	<u>L</u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OPERATOR CERTIFICATION	DARD UNIT HAS BEEN APPROVED BY THE DIVISION
contained herein is true and complete to the best of my knowledge and belief. Signature DeeAnn Kemp Printed Name Regulatory Title 7-16/05 Datk Y=540879.2 N X=835852.3 E LAT=32'28'56.19" N LONG.=103'14'39.15" W SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes actual surveying made by me or under supervision and that the some is true or correct to the best of my belief JUNE 14, 2005 Date Surveyed. MEL WEL OS.11/09198	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef. Signature DeeAnn Kemp Printed Name Regulatory Title 7/6/05 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beltef. JUNE 14, 2005 Date Survexed