

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 23 AM 9 50

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T25N R4W NWSE 1980FSL 1980FEL

5. Lease Serial No.

JIC66

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 28 #1

9. API Well No.

30-039-05813

10. Field and Pool, or Exploratory Area

Blanco Mesaverde W. L. - GAH/pk

11. County or Parish, State

Rio Arriba

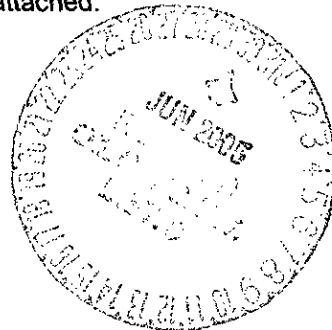
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned effective 6/5/05. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *Sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Inactivate, 06/01/2005 09:30

API/Bottom UWI 300390581300	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-28-J	N/S Dist (ft) 1,980.00	N/S Ref S	E/W Dist (ft) 1,980.00	E/W Ref E
Ground Elevation (ft) 6,926.00	Latitude (DMS) 36° 22' 8.148" N	Longitude (DMS) 107° 15' 18" W	Spud Date 08/19/1959	Rig Release Date 09/20/1959			

06/01/2005 07:00 - 06/01/2005 18:30

Last 24hr Summary

JSA, DISCUSS MOVING RIG TO NEW LOCATION, DRIVING HAZARDS, OBSTACLES ON LOCATION, ROAD RIG FROM JICARILLA BR- B # 11 TO JICARILLA 28 # 1, PJSM, DISCUSS SPOTTING RIG ON LOCATION, RIGGING UP UNIT, ASSEMBLY POINTS, EMERGENCY NUMBERS, SPOT RIG TO WELL HEAD, RU UNIT, RIG PUMP, PUMPING MANIFOLD & BLEED OFF LINE, PJSM, DISCUSS NDWH, NUBOP, BLEEDING DOWN TUBING, TUBING PRESSURE @ 10 PSI BLEED DOWN TUBING, NDWH, NUBOP, FUNCTION TEST BOP, FUNCTIONED OK, PJSM, DISCUSS BLEEDING DOWN CASING, PULLING TUBING HANGER & TOOH, BLEED DOWN CASING, STAB PUP JOINT INTO TUBING HANGER, UNSEAT TUBING HANGER, PULLED 52K TO UNSEAT HANGER, LD HANGER, INSTALL STRIPPER RUBBER, TOOH & STRAP TUBING, PULLED 100 STANDS, CLOSE & LOCK 2-3/8" PIPE RAMS, SECURE WELL & LOCATION, SDFN

06/02/2005 07:00 - 06/02/2005 18:00

Last 24hr Summary

JSA, DISCUSS LAYING DOWN TUBING, PICKING UP & LAYING DOWN TOOLS, TIH, TOOH, PRESSURE TESTING & CEMENTING, SERVICE, START, & WARM UP EQUIPMENT, PJSM, DISCUSS LAYING DOWN TUBING, LD 39 JOINTS OF 2-3/8", 4.7#, J-55 TUBING w/ SLIM HOLE COLLARS, CHANGE ELEVATORS, PU 6-3/4" TRI-ROLLER CONE TOOTH BIT, 7" CASING SCRAPER, TIH w/ 103 STANDS OF TUBING TO 6518', TOOH w/ 6-3/4" BIT & CASING SCRAPER & TUBING, LD BIT & CASING SCRAPER, PU 7" CEMENT RETAINER & SETTING TOOL, TIH w/ CR TO 6483', SET RETAINER & STING OUT OF RETAINER, LOAD & ROLL HOLE w/ 2% KCL WATER, PUMP @ 2.5 BPM & 650 PSI, RETURN 40 BBLs OF OIL & 5 BBLs OF KCL WATER TO FLOWBACK PIT TO CLEAN UP RETURNS, SD PUMP, PRESSURE TEST TUBING TO 1000 PSI FOR 10 MINUTES, HELD OK, RELEASE PRESSURE ON TUBING, SWITCH VALVES TO PUMP DOWN CASING, CLOSE TUBING PIPE RAMS, PRESSURE TEST CASING TO 800 PSI, PUMPED INTO CASING @ 330 PSI @ 1.5 BPM, SD PUMP, PRESSURE BLEED DOWN TO 0 PSI IN 3.5 MINUTES, OPEN PRESSURE RELEASE VALVE, RD CEMENT IRON, TOOH w/ 15 STANDS OF TUBING, CLOSE 2-3/8" PIPE RAMS, SECURE WELL & LOCATION, SDFN, OFF LOCATION

06/03/2005 07:00 - 06/03/2005 18:00

Last 24hr Summary

JSA, DISCUSS TRIPPING TUBING, PRESSURE TESTING, CEMENTING, PU & LD DOWN HOLE TOOLS & LD TUBING, SERVICE, START & WARM UP UNIT, CAASING PRESSURE @ 30 PSI, BLEED DOWN WELL, PJSM, DISCUSS TRIPPING TUBING, TOOH w/ TUBING & CEMENT RETAINER SETTING TOOL, LD CEMENT RETAINER SETTING TOOL, PU RTTS COMPRESSION SET PACKER, TIH w/ PACKER TO 3155', TEST CASING PUMPING DOWN TUBING, TESTED O 800 PSI, HELD OK, UNSET PACKER, PULL PACKER TO 2893', SET PACKER & TEST CASING TO 800 PSI, HELD OK, PULL PACKER UP HOLE, TEST CASING EVERY 5 STANDS, TEST CASING @ 1480', CASING HELD OK, PULL PACKER UP TO 1220', PACKER TO SHALLOW TO SET, TOOH w/ RTTS COMPRESSION PACKER, LD RTTS PACKER, PU R-4 MODEL TENSION PACKER, TIH w/ PACKER TO 1220', SET PACKER & HUNT HOLE IN CASING, FOUND HOLE IN CASING BETWEEN 566' & 590', TOOH w/ PACKER & LD PACKER, PU STAR GUIDE & STINGER FOR CEMENT RETAINER, TIH & TAG CEMENT RETAINER @ 6480', PJSM, DISCUSS PRESSURE TESTING w/ BJ CEMENT PUMP UNIT, RU CEMENT LINE TO TUBING, STING INTO CR, ESTABLISH INJECTION RATE @ 2 BPM & 200 PSI, SET PLUG FROM 6375' TO 6475', MIX CEMENT @ 14.8 PPG, PUMP @ 2.3 BPM & 100 PSI, PUMP 23 BBLs (100 SKS) TYPE 111 CEMENT, DISPLACE CEMENT, PUT 17 BBLs CEMENT BELOW RETAINER & 6 BBLs CEMENT ABOVE RETAINER, LD 49 JTs OF TUBING, RU CEMENT LINE TO TUBING, SET 100' BALANCED PLUG FORM 4818' TO 4918', PUMP 2 BBLs WATER AHEAD, MIX CEMENT 14.8 PPG, PUMP 6 BBLs (26 SKS) @ 2 BPM & 270 PSI, DISPLACE w/ 18 BBLs WATER @ 70 PSI & 2.3 BPM, SD & RELEASE PRESSURE, RD CEMENT LINE, LD 34 JTS TUBING, RU CEMENT LINE, SET BALANCED PLUG FROM 3730' TO 3830', PUMP 2 BBLs WATER AHEAD, MIX CEMENT 14.8 PPG, PUMP 6 BBLs (26 SKS) @ 2 BPM & 270 PSI, DISPLACE w/ 13.5 BBLs WATER @ 210 PSI & 2.3 BPM, SD & RELEASE PRESSURE, RD CEMENT LINE, LD 20 JTS, RU CEMENT LINE, SET BALANCED PLUG FROM 2670' TO 3250', PUMP 2 BBLs WATER AHEAD, MIX CEMENT 14.8 PPG, PUMP 25.5 BBLs (109 SKS) @ 2 BPM & 270 PSI, DISPLACE w/ 7 BBLs WATER @ 210 PSI & 2.5 BPM, SD & RELEASE PRESSURE, (CONTINUED IN REMARK)

Plug #5 1280-1180 using 26 SKS

06/04/2005 07:00 - 06/04/2005 16:30

Last 24hr Summary

JSA, DISCUSS TRIPING & LAYING DOWN TUBING, PRESSURE TESTING CEMENTING & HOUSE KEEPING, SERVICE, START & WARM EQUIPMENT, TOOH w/ TUBING, LD CEMENT STINGER & STAR GUIDE, TIH w/ 1/2 MULE COLLAR & 2-3/8" TUBING TO 626', RU CEMENT LINE TO TUBING, CLOSE 2-3/8" PIPE RAMSESTABLISH INJECTION RATE INTO HOLE IN CASING @ APPROX. 575', PUMP 2 BPM @ 160 PSI, MIX & PUMP 6 BBLs OF CEMENT, SD PUMP, RD CEMENT LINE TO TUBING, LD 3 JTs TUBING, RU CEMENT LINE TO TUBING, PUMP 18 BBLs CEMENT MIXED @ 14.8 PPG, PUMP 18 MORE BBLs CEMENT @ 2 BPM & 200 PSI, SD & WASH PUMPS & LINES, CHANGE VALVES TO PUMP DOWNHOLE, DISPLACE CEMENT w/ 4 BBLs OF WATER, PUMP DISPLACEMENT @ .75 BPM & 4300 PSI, SD PUMP, PRESSURE DROPPED TO 280 PSI, RD CEMENT LINE TO TUBING, LEAVE 2" VALVE ON TUBING, PULL TUBING UP TO WHERE COLLAR TOUCHES PIPE RAMS, WAIT FOR CEMENT TO CURE, CASING PRESSURE @ 30 PSI, RELEASE PRESSURE ON CASING, OPEN 2-3/8" PIPE RAMS, TAG CEMENT @ 475', LD ALL OF REMAINING TUBING, CLOSE BLIND RAMS, PRESSURE TEST CASING TO 800 PSI, ESTABLISH INJECTION RATE OF 1 BPM @ 300 PSI, SD PUMP, RELEASE PRESSURE, OPEN BRADEN HEAD VALVE, ESTABLISH INJECTION RATE AGAIN, PUMP 6 BBLs, RETURNS FROM BRADEN HEAD, PUMP RED DYE FOR VOLUME TEST, CALCULATE HOLE IN CASING @ 240', CALL ENGINEER IN HOUSTON FOR CHANGE IN PROCEDURE, DISCUSS SETTING SURFACE PLUG & SQUEEZING CEMENT INTO FORMATION BY CLOSING BRADEN HEAD VALVE, CONTACTED BLM & RECEIVED VERBAL APPROVAL 1530 HRS FROM RICK ROMERO FROM THE CUBA OFFICE, ESTABLISH INJECTION RATE @ 1.5 BPM & 450 PSI, MIX & PUMP CEMENT @ 14.8 PPG & 1.3 BPM @ 400 PSI, FULL RETURNS FROM BRADEN HEAD, PUMP 22 BBLs CEMENT & RETRUNS OF CEMENT, CIRCULATE OUT 2 BBLs OF GOOD CEMENT TO FLOWBACK PIT, CLOSE 2" BRADEN HEAD VALVE, SQUEEZE 1 BBL OF CEMENT INTO FORMATION @ .3 BPM & 250 PSI, SD & WASH PUMPS & LINES THROUGH CASING TEST SPOOL TO WASH CEMENT OUT OF BOP, DISPLACE CEMENT w/ .5 BBL OF WATER, CLOSE IN WELL, RD RIG PUMP & LINES, SECURE RIG & LOCATION, WOC OVERNIGHT, SDFN

06/05/2005 07:00 - 06/05/2005 13:45

Last 24hr Summary

JSA, DISCUSS: CUTTING & WELDING ON WELL HEAD, HOTWORK PERMIT, NDBOP, RIGGING DOWN UNIT SNAKES UNDER EQUIPMENT, SERVICE, START & WARMUP EQUIPMENT, NDBOP, PREPARE WELL HEAD TO BE CUT OFF, PJSM, POLICE AREA AROUND WELL HEAD, ISSUE HOT WORK PERMIT, CUT OFF WELL HEAD, BUILD DRY HOLE MARKER, TOP OUT PRODUCTION CASING w/ CEMENT, INSTALL DRY HOLE MARKER, FILL IN HOLE AROUND DRY HOLE MARKER, RELEASE WELDER, RIG DOWN UNIT & PREPARE TO MOVE, SECURE LOCATION & RIG, SDFN