

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

JIC41

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

JIC

8. Well Name and No.

Jicarilla 30 #10

9. API Well No.

30-039-21797

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota, West

11. County or Parish, State

Rio Arriba

NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T25N R4W NWNW 330FSL 660FWL

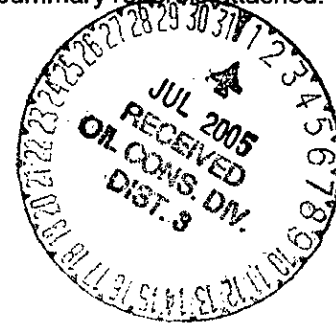
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pumping &amp; Tubing Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref: Jicarilla Contract 36 et al. (WC)  
3162.3-2 (21110)

Pump and tubing repair on pumping unit. End of tubing now @ 7574.52". Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

*Christina Gustartis*

Date

06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date  
JUN 29 2005

Office

FARMINGTON FIELD OFFICE  
BY *sm*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

### Repair Downhole Failure, 05/27/2005 13:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392179700	RIO ARRIBA	NEW MEXICO	NMPM-25N-04W-30-M	330.00	S	660.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,009.00	36° 21' 52.488" N	107° 17' 59.28" W	01/30/1979				

05/27/2005 13:30 - 05/27/2005 17:30

#### Last 24hr Summary

Road unit to new location. Hold safety meeting and review JSA. Check LOTO and LEL. Move onto location and rig up unit. Secure location and SDFWE.

05/28/2005 00:00 - 05/28/2005 00:00

#### Last 24hr Summary

SDFWE

05/28/2005 00:00 - 05/28/2005 00:00

#### Last 24hr Summary

SDFWE

05/29/2005 00:00 - 05/29/2005 00:00

#### Last 24hr Summary

SDFWE

05/30/2005 00:00 - 05/30/2005 00:00

#### Last 24hr Summary

Shut down for Holiday

05/31/2005 07:00 - 05/31/2005 17:00

#### Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressures. SICP - 350 psi. Finish rigging up equipment. Remove rods from carrier bar and remove horse head. Pump <1/2 bbl of 2% KCL water to load tbg. Pressure to 500 psi...bled off to 350 psi. Unseat pump and lay down 1 rod. Pulling approx 12,000# over string wt. Heavy paraffin on rods. Hot oil truck not available until tomorrow A.M. Secure well and location and SDFN.

06/01/2005 07:00 - 06/01/2005 20:30

#### Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi. Load hot oil truck @ Jicarilla 28 water well and drive to location. Rig up hot oil unit to pump down csg. Hold safety meeting and write JSA on hot oil operations. Pump 35 bbls of hot water down csg. Stuffing box packing leaking. Get packing from well operator and re-pack stuffing box. Try to pump down tbg. Pump 35 bbls of hot water down csg and send truck for another load of water. Hook up hot oil unit and test lines to 1200 psi. Pump 35 bbls down csg. Pressure tbg to 1000 psi. Unable to pump. Reciprocate rods with pressure on tbg; no circulation. Pump total of 210 bbls of hot water down csg. Rig up rod table and pull rods. Pull 90 rods scrapping paraffin from rods. Secure well and SDFN.

06/02/2005 07:00 - 06/02/2005 19:00

#### Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Clean paraffin off tools and floor. Spot and hook up hot oil unit. Hold safety meeting with all hands on hot oiling procedures. Pressure test lines to 1200 psi and pump 35 bbls of hot water down csg. Try to circ tbg. Reciprocate rods. Unable to pump down tbg. Lay down polish rod and try to pull rods. Pull 3 rods, pick up polish rod and hook up to pump hot water down csg. (rods pulling 10,000# over string wt.) Pump 70 bbls of hot water down well and TOH with rods. Left pump and 17 rods in well. Rod coupling worn through. Remove tree and prepare to pull tbg. Release tbg anchor. Install 2 way check in tbg hanger and nipple up BOP. Rig up floor. Pressure test BOP blind rams to 250 psi for 3 min and 1500 psi for 10 min. Test tbg rams to 250 psi for 3 min and 1500 psi for 10 min. Pull tbg hanger and remove 2 way check. Secure well and location and SDFN.

06/03/2005 10:30 - 06/03/2005 18:30

#### Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Pick up 2 jts of tbg and check for fill. Tagged fill @ 7581'. Strap tbg out of hole to top of parted rod. Work pump loose and lay down rods, 4 sinker bars and pump. Pull and strap tbg. Strapped out 243 jts of 2-3/8" tbg (7518.12'). Secure well and location and SDFN.

06/04/2005 07:00 - 06/04/2005 17:30

#### Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Pick up bailer and TIH. Space out bailer to clean out 90'. Tag fill @ 7569.23' KB. Clean out to 7573'. Very hard, could not make any progress. TOH and clean out bailer. Pick up blade bit and pump bailer and TIH 30 stds. Secure well and location and SDFWE.

06/05/2005 00:00 - 06/05/2005 00:00

#### Last 24hr Summary

SDFWE

06/06/2005 07:00 - 06/06/2005 19:00

#### Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. TIH with bit and pump bailer. Pick up power swivel and clean out from 7573' to 7610'. Fill appears to be very hard scale and sand. Lay down 6 jts of tbg and TOH to 6500'. Secure well and location and SDFN

06/07/2005 09:00 - 06/07/2005 17:00

#### Last 24hr Summary

Monthly safety meeting at KES. Drive to location. Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. TOH strapping tbg. Pick up BHA: cover jt (22.40'), 1.78" profile nipple (0.82'), 10 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg (313.61'), tbg anchor (2.80') and 230 jts of 2-3/8", 4.7#, J-55 tbg. (7111.74'). Secure well and location and SDFN. -Wait on hot oil truck.

06/08/2005 09:00 - 06/08/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Clean up location and wait on hot oil truck. Rig up hot oil unit and have safety meeting with all personnel. Pressure test lines to 1000 psi. Unable to pump down tbg. Pump 40 bbls of hot water down csg. Hook up to tbg and pump 35bbls of hot water down tbg. Rig down hot oil unit. Pick up 4 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg (125.45') and 1 pup jt (8.15'). Set tbg anchor with 12,000# tension. EOT @ 7598.97' KB; top of profile nipple @ 7576.57' KB; tbg anchor @ 7262.97' KB. Secure well and location and SDFN.

06/09/2005 07:00 - 06/09/2005 19:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Rig up floor and prepare to run pump and rods. Pick up 2" X 1-1/4" X 12' X 16' insert rod pump. Pump number: CON 35. Prime pump and pick up 5 1-1/2" X 25' sinker bars and TIH with pump and rods. Pick up polish rod and space out pump. Load tbg with water and pressure test to 500 psi. Long stroke pump. Could not get pump to pump up. Rig up rod table and floor and TOH with rods. Secure well and location and SDFN.

06/10/2005 07:00 - 06/10/2005 20:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. TOH with rods. Left pump in hole. Bushing and collet had unscrewed from pull rod. TIH with overshot and rods. Try to fish pump. TOH with rods. Did not recover pump. Secure well and location and SDFWE.

06/10/2005 07:00 - 06/10/2005 20:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. TOH with rods. Left pump in hole. Bushing and collet had unscrewed from pull rod. TIH with overshot and rods. Try to fish pump. TOH with rods. Did not recover pump. Secure well and location and SDFWE.

06/11/2005 00:00 - 06/11/2005 00:00

Last 24hr Summary

SDFWE

06/12/2005 00:00 - 06/12/2005 00:00

Last 24hr Summary

06/13/2005 07:00 - 06/13/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 30 psi. SITP - 0 psi. Pick up overshot and TIH with rods. Overshot stopped @ 3575'. Rods dropping very slowly. Suspect rod guides in tbg. TOH. Rig down rod table and floor and rig up and swab tbg. Remove wellhead and attempt to release tbg anchor. Unable to release anchor. Nipple up BOP and rig up floor. Pick up power swivel and attempt to release tbg anchor. Shear tbg anchor pin, lay down power swivel and TOH 13 stds (top of perms). Secure well and location and SDFN.

06/14/2005 07:00 - 06/14/2005 18:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 60 psi. TOH with tbg. Pull 57 stds to fluid. Rig up and try to swab tbg. Tagged approx 120' in. Lay down 4 jts. Last jt was plugged. Swab tbg. and TOH. Lay down 3 jts of tbg that are plugged with paraffin. Lay down pump # CON 35. Pull rod is extended and stuck. Try to clean out tbg. Plugged tbg appears to be plugged with paraffin. RIH with tbg. Pick up tbg hanger and hang tbg. Secure well and location and SDFN.

06/15/2005 07:00 - 06/15/2005 19:00

Last 24hr Summary

-Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Rig down floor and nipple down and set out BOP. Set tbg anchor with 11,000# tension and land tbg as follows: 2-3/8" mud anchor (22.40'), 1.78" profile nipple (0.82'), 10 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg (313.61'), tbg anchor (2.80'), 234 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg (7237.19'). EOT @ 7590.82' KB, top of profile nipple @ 7567.60' KB, tbg anchor @ 7253.99' KB. Install tree and rig up rod table. Pick up 2" X 1-1/4" X 12' X 16' RHAC-Z pump and stroke pump. RIH with pump and rods. Pick up polish rod and space out pump. Load tbg and pressure test to 500 psi. Long stroke pump. Pump would not pump up. Pull pump and rods. Stroke pump. OK. Secure well and SDFN.

06/16/2005 07:00 - 06/16/2005 19:00

Last 24hr Summary

06/17/2005 07:00 - 06/17/2005 17:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's, rih w / bha & tubing, land hanger, nd bop, pull hanger & set tubing anchor, land hanger w / tubing set as follow's

2 3/8" bull plug set @ = e.o.t. 7574'.52"

2 3/8" mud anchor set @ = 7573'.92"

2 3/8" perf sub 4' set @ = 7542'.32"

2 3/8" fn w 1.780" profile set @ = 7538'.14"

2 3/8" tubing 10 jt's, 309'.01" set @ = 7537'.30"

2 3/8" tubing anchor set @ = 7228'.29"

2 3/8" tubing 233 jt's 7210'.49" set @ = 7225'.49" to hanger @ surface w/ 15' k.b.

total of 244 jt's of 2 3/8" eue 8rd j-55 4.7# tubing in well counting bha

nu pumping wellhead, ru rod equipment, pu pump, not able to stroke pump stuck.

secured well & location = shut down over weekend.

06/20/2005 07:00 - 06/20/2005 19:00

**Last 24hr Summary**

safety meeting & jsa review's @ start of all operation's, 0# on csg & tubing, ru rod equipment, run pump & rod's as follow's.

1-8' x 1 1/4" sand screen set @ = 7,561'.30"

1 -2" x 1 1/4" x 12 x 16' rhac-z h.f. pump # copc-35 set @ = 7,553'.30"

5 - 1 1/2" x 25' sinker bar's set @ 7,537'.30"

63 - 3/4" x 25' guided rod's set @ 7,412'.30"

142 - 3/4" x 25' plain rod's set @ 5,837'.30"

90 - 7/8" x 25' plain rod's set @ 2,287'.30"

1- 8' x 25' plain 7/8" pony rod set @ 37'.30"

1- 1 1/4" x 22' polish rod w / 1 1/2" liner set @ 29'.30"

w / 15' k.b.

space out & test tubing & pump to 500# = good test = stroked pump w / rig block's to 500# = good test.

spaced out & hang off on pumping unit head, work w / field operator to get pumping unit running,

pump well to check pump & tubing, rd rig & equipment, move rig forward out of pumping unit way,

pumping well overnight to check pump action,

standby for rig & equipment on 06/21/2005,