

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-29509
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	State Oil & Gas Lease No E-346
2. Name of Operator WILLIAMS PRODUCTION COMPANY	Lease Name or Unit Agreement Name: Rosa Unit	8. Well No. 243A
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	9. Pool name or Wildcat BASIN FRUITLAND COAL	
4. Well Location (Surface) Unit letter <u>C</u> : 1030 feet from the <u>NORTH</u> line & 1920 feet from the <u>WEST</u> line Sec 36-32N-06W RIO ARRIBA, NM	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6654' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>Drilling Complete</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

06-10-2005 MIRU, mix spud mud. PU 12 1/4" bit & shock sub, drill rat & mouse hole. Spud surface hole @ 1300 hrs, 6/9/05. Drilling 12 1/4" surface hole from 0' to 320", circulate and condition hole for csg. TOOH, RU csg crew. Run 8 jts, 9 5/8", 36#, K-55 csg, land csg shoe @ 314'. RU cmt head.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: June 28, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3

JUL - 1 2005  
DATE

Conditions of approval, if any:

06-11-2005 Cmt 9 3/4" csg as follows: 10 bbls wtr, 215 sks (303 cu ft) Type III w/ 2% CaCl + 1/4 #/sk Cello Flake (yield 1.41, WGT = 14.5 ppg). Displace w/ 21 bbls wtr, good circulation, 30 bbls cmt to surface. WOC, NU BOPE, test BOPE, rams not holding, work on pipe rams.

06-12-2005 Change rubbers on pipe rams, test cst. blind & pipe rams, choke manifold, inner & outer valves, kelly & floor valves 250# low/1500# high, all tested OK. TIH, tag cmt @ 265', drill cmt & float equipment. Drilling 8 3/4" hole from 320' to 1137'.

06-13-2005 Drilling 8 3/4" hole from 1137' to 2628'

06-14-2005 Drilling 8 3/4" hole from 2628' to 3042'

06-15-2005 Drilling 8 3/4" section from 3042' to 3293', circulate bottoms up. TOOH to DC, TIH.

06-16-2005 TIH, drilling 8 3/4" section from 3293' to 3316', TD intermediate hole @ 1100 hrs, 6/15/05. Circulate & condition hole for 7" csg. LDDP & BHA. RU csg crew, RIH w/ 72 jts 7", 20#, J-55 csg, land mandrel, csg shoe @ 3313', insert float @ 3265'. RU cementers, cementing 7" csg at report time.

06-17-2005 Cmt 7" csg as follows: 10 bbls H2O. Lead: 550 sks (1161 cu.ft.) Type III 65/35 POZ w/ 8% gel-1% CaCl-1/4 #/sx Cello Flake. Yield 2.11, WGT 12.1 ppg. Tail: 50 sks (70 cu.ft.) Type III w/ 1% CaCl + 1/4 #/sx Cello Flake. Yield 1.4, WGT 14.5 ppg. Displace w/ 32.4 bbls H2O. Bumped plug to 1233#, checked float, held OK. Good circulation thru out job, 43 bbls cmt to surface. ND BOPE, clean pits, rig down. Release rig @ 1400 hrs, 6/16/05.