

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD FYI

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T29N R11W SWNW 1650FNL 1120FWL

5. Lease Serial No.

NMNM03486A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8910072980

8. Well Name and No.

Fogelson 11 #1

9. API Well No.

30-045-08568

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Slimhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips slimholed this well with 4.5" slimhole pipe. End of tubing @ 6502'. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

07/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Repair Downhole Failure, 05/16/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450856800	SAN JUAN	NEW MEXICO	NMPM-29N-11W-11-E	1,650.00	N	1,120.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,616.00	36° 44' 34.188" N	107° 57' 56.16" W	11/08/1960				

05/16/2005 07:00 - 05/16/2005 00:00

Last 24hr Summary

LO/TO-SET SLIP STOP IN TBG-MIRU-SPOT AUXILIARY EQUIPMENT-

05/17/2005 07:30 - 05/17/2005 17:30

Last 24hr Summary

PJSM-ND wellhead, NU BOP. Pressure test. Kill well, ND wellhead, set BPV, NU BOP. Pressure test BOP to Conoco Phillips requirement (Pass). Lubricate out BPV and stab tubing sub. Held safety meeting to release packer and TOOHH with tubing string. Hydraulic connection on tongs leaked. Called for repair parts, when delivered they were the wrong part. Waited for correct parts to be delivered. Pick up string weight and release Halliburton packer. TOOHH, tally and stand back tubing. After appx 3100' tubing collars were extremely washed and etched. Laid down and tallied questionable joints. Recommend replacement of string. Existing string is not suitable even for work string.

05/18/2005 07:30 - 05/18/2005 17:30

Last 24hr Summary

PJSM-to finish pull and lay down tubing and packer. TOOHH, tally and stand back tubing. Lay down packer and conduct tailgate safety briefing to place sand plug over lower formation. Tailgate safety meeting to lubricate 43 sacks 20/40 sand to bottom to cover DK formation prior to cementing. RIH 5 stands of tubing, close pipe rams, lubricate 43 sacks of sand in hole. RIH with usable tubing to wash sand down. Trip out and lay down tubing. Secure location for night.

05/19/2005 07:30 - 05/19/2005 17:30

Last 24hr Summary

PJSM-covering tubing trip, ND BOP and NU casing spool. RIH with Halliburton RBP on 5 stands tubing. Set plug and TOOHH. Load hole with 1%KCL and pressure test RBP. Held 500psi for 10 minutes. Pre job safety meeting. Covering ND of BOP and install casing spool. Also covered pressure tests. Test and write Hot work permit, ND BOP and remove tubing head. NU casing spool to hang off 4 1/2" casing. Test seals at 1000psi. NU BOP stack on casing spool and test BOP. RIH and latch RBP, equalize and release. TOOHH and lay down tubing and bridge plug. Rig up floor and secure rig. Talked with Halliburton cementing and took insert to Tuboscope to assure it will fit in the flush joint casing intended for this operation. Unable to locate float equipment for this casing, which will pass through 5 1/2" 15.5# casing. Will run casing open ended with insert one joint up.

05/20/2005 06:30 - 05/20/2005 17:30

Last 24hr Summary

Attend weekly rig schedule meeting at COPC office. Travel to location hold PJSM to prepare rig and equipment to RIH with Flush Joint casing. Rig up floor and handrails to pick up casing from float. Service rig and rig pump, check whip checks and safety lines. Mark location for construction of pit. Conduct safety inspection of Rig and equipment, with Key Safety Rep. Relay inspection results to Toolpusher and arrange for necessary repairs. Spot casing floats and secure location.

05/23/2005 07:30 - 05/23/2005 17:30

Last 24hr Summary

PJSM (rig crew and casing crew) to MIRU casing crew. Spot equipment, rig up power tongs, slips with bowl, and casing handling equipment. XO pipe rams to 4 1/2" and test. Tailgate safety meeting to run 4 1/2" casing. Covered job assignments, emergency procedures and communications. We were unable to obtain a seal in the first joint using the insert available. Attempted to find an insert which would fit in the flush joint box and allow the casing to "make up" enough to run to bottom. Talked with engineer(s) and made some modifications to do the job. Procedure called for the casing to run in and tag the sand plug then pull up to pump. We called out a welder and cut slots in the bottom joint appx 4.5' up. plan is to run in and tag the sand plug, but leave the string sitting on the sand. the slots will allow us to pump. The insert would not allow makeup of the joint, so it was decided to run in without it, displace and shut in at surface. We have been unable to locate any float equipment anywhere compatible with the 4 1/2" available. These modifications made we proceeded to begin the casing job. Pick up casing joints from float and RIH. Ran all joints from first float, left lift nubbin on last joint Stabbed TIW shut pipe rams and secured location for evening.

05/24/2005 07:30 - 05/24/2005 17:30

Last 24hr Summary

PJSM to pick up and RIH with 4 1/2" liner. Tally, pickup and RIH 4 1/2" liner. Ran to 5751.61 feet and tagged. This is 575' higher than the sand plug. The tag felt more like a tight spot than a sand tag. When the operator pulled up from the tag, the weight pulled about 10 points over string, and "jumped" free. I called engineering and decision was made to cement in place, as long as we had the blessing of OCD. I left messages at OCD for Charlie Perrin, for direction. Waiting for OCD to approve change to procedure. Secure location for evening.

05/25/2005 07:30 - 05/25/2005 17:30

Last 24hr Summary

Attend monthly supervisor safety meeting COPC Farmington. drove to location and participate in PJSM to TOOHH with liner. Shared information from morning meeting with rig crew and casing crew. POOH and lay down 85 joints 4 1/2" casing. Lay 5 layers on float and shut down waiting for truck to move pipe float away from floor and spot empty float at floor. Tailgate safety meeting to finish POOH. POOH and lay down 63 joints of 4 1/2" liner. Joint count/pipe tally shows that 3 joints have parted and are remaining in the hole. The pin end of the last joint pulled shows damage similar to that caused by setting down on a sharp edge. (top of casing joint?) I speculate that the casing parted while running in hole, and we tagged it which indicated we were too far up hole. Talked with Ron Bishop about the situation. Scheduled Baker Oil tools to be on location tomorrow morning with spear and bumper sub, scheduled Dawn Tkg to move casing float away from floor and spot tubing float. "Top off" rig tank and secure location.

05/26/2005 07:30 - 05/26/2005 17:30

Last 24hr Summary

PJSM with rig crew, Baker fishing rep and air hand. Covered picking up tubing from float, RIH and milling inside collar. Pick up and tally tubing from float. RIH with 3 7/8" taper mill to clean up inside of box. Ran 182 joints, tagged fish at 5772. Operator pulled back up and ran back slowly, with 2 more joints and pulled one stand. It appears that the mill went inside the fish, string weight at tag was 28000, string weight pulling up after tag is 32000. Stopped for safety meeting and water break. Tailgate safety meeting and water break. Covered TOO H with tubing string, and mill. TOO H and stand back 92 stands tubing. Lay down mill and pick up bumper sub, bit sub and spear. Tailgate safety meeting. RIH, latch fish and POOH. RIH with fishing tools and tubing. Tag fish and set down string weight, picked up free travel and drop weight to bottom of travel. Repeat process several times, pick up weight and turn string left. String "torqued" so operator picked up and pulled out of hole and stood back tubing. Rigged up 4 1/2" handling tools on floor and laid down 3 joints of 4 1/2" casing. Secured location and shut in for night.

05/27/2005 07:30 - 05/27/2005 17:30

Last 24hr Summary

PJSM-scraper/bit run. Including tripping tubing. Pick up 5 1/2" casing scraper and 4 3/4" cone bit. RIH on 2 3/8" tubing to clean out 5 1/2" casing. Tagged at 5780' and rigged up kelly hose, established circulation with air/mist and cleaned out to 5805' (tight). Picked up power swivel and cleaned out to 5979' (fell through) brought back scale and sand. Picked up single joints tubing and cleaned out to 6325, did not tag. Blow down well with air/mist and RIH to 6350 and tagged. Lay down power swivel and TOO H and stand back 2 3/8" tubing. Lay down scraper and bit. Pick up two bottom joints of 4 1/2" casing and prepare rig to run casing. Spot sand in well to rebuild sand plug. Schedule casing crew and truck to move pipe floats. Secure location.

05/31/2005 07:30 - 05/31/2005 17:30

Last 24hr Summary

PJSM-Focus after long weekend. Run casing-honor buffer zones and use tail ropes. MIRU casing crew, wait on bales to pick up slip-grip elevators. Tally, pick up and run 4 1/2" Flush Joint casing from floats. After problems running in last week, checked each connection for damage or evidence of torque problems. Break for water, and safety meeting. Change out casing float and finish running casing. Found 8 damaged or unusable joints. Ran in with 6194.20' of 4 1/2" FJHS waiting for 2 joints to have the pin ends repaired in order to get to required depth. With repaired joints and remaining FJ60H casing the bottom will be at 6310'+/-. Scheduled cementers and water for tomorrow. Secured well for evening.

06/01/2005 07:30 - 06/01/2005 17:30

Last 24hr Summary

PJSM-with casing crew and rig crew to RIH with second float of 4 1/2" casing. Pick up, tally and RIH last of the 4 1/2" FJHS casing, NU XO to 4 1/2" FJ60H and RIH. hang off casing at 6283', 145 joints. RD and move off casing crew. MIRU Halliburton. Lay return lines to pit and prepare to cement. Tailgate meeting prior to cementing. Rig crew, Halliburton crew, Dawn water haulers. Pressure test equipment to 4000# (held) Pump away 5bbl lead @12.3#, 35bbl tail @ 15.6# and 95 bbl displacement. Average pump rate @1bbl/min 1300psi to 2400psi. Circulated appx 20 bbls water to pit, but no cement. Shut down pump at 99 bbl displacement, and shut in well. RD move out Halliburton. Secure location WOC

06/02/2005 07:30 - 06/02/2005 17:30

Last 24hr Summary

PJSM-ND BOP, Set slips and cut off 4 1/2". NU tubing head, NU and test BOP. Check pressures and ND BOP. Pick up on 4 1/2" string and set slips. Check atmosphere and write Hot work permit. Cut off 4 1/2" and dress stub, set tubing head and torque flanges. Pressure test secondary seals (held). Set BOP stack in place and change out pipe rams. Test BOP (held) and rig up floor and handrails. Lay down cement head and casing handling equipment. Pick up rig tongs and stripper bowl. Waiting on wireline for CBL. Took braden head pressure reading at 0730 showing 60 psi. Bled down pressure for 1.5 hours would not bleed down completely. Put guage back on and shut valve built up to 60 psi in one hour. Safety meeting pertaining to CBL. MIRU Blue Jet. Run in hole with wireline to find cement top inside casing. (5680+/-) POOH with logging tools to find cement top in annulus. Operator advises good bond with top at 3550'. Talked with engineer and decision was made to shoot 3 squeeze holes at 3400' and pump off squeeze in effort to circulate to surface. Scheduled blue Jet to shoot holes, Baker Oil Tools to set packer and Halliburton is pending to pump cement. RD wireline and secure location.

06/03/2005 07:30 - 06/03/2005 13:30

Last 24hr Summary

PJSM-perforating activities. MIRU Blue Jet for squeeze hole perforation. RIH and shoot 3 squeeze holes at 3400'. POOH and rig down wireline. Tailgate safety meeting tripping pipe. Pick up 4 1/2" packer and RIH with 48 stands and one single joint of 2 3/8" tubing. Set packer in tension at 3064' which is 5 bbl above the perforations. Secure location and Wait for OCD to give approval to squeeze.

06/04/2005 07:30 - 06/04/2005 13:30

Last 24hr Summary

PJSM cement squeeze. MIRU Halliburton. Pressure test equipment to 3500psi. Establish raate at 1 bpm at 1500psi. Lead slurry 30 sacks 65/35 cement 6% gel. Tail slurry 50 sacks standard cement no additives. Pumped 10 bbl lead cement mixed at 9# 2.5 bpm and 10.5 bbl tail mixed at 15.6# also at 2.5 bpm. displaced 16 bbl water and shut in for 5 minutes to monitor. Pressure tubing back to 1600psi and 500psi on backside. Circulated 4 bbl good cement to surface. RD equipment and secure wellbore.

06/05/2005 07:30 - 06/05/2005 17:30

Last 24hr Summary

PJSM-drilling squeeze. Pick up weight on tubing string, release squeeze packer and TOO H. Stand back 48 stands and lay down single joint tubing and packer. Release Baker hand. Run in hole with bit and bit sub on 2 3/8" tubing. Tag cement at 3210. Pick up power swivel, and begin drilling out cement. Tagged cement at 3210' and drilled through at 3445'. Pick up additional joint of tubing and circulate at 3495'. TOO H and stand back tubing. Pressure test casing to 500psi for 15 minutes. (held) Prepare for CBL. Secure location.

06/06/2005 07:30 - 06/06/2005 17:30

Last 24hr Summary

PJSM-prior to CBL. MIRU Blue Jet. Spot equipment, and set barricades. RIH with wireline to perform CBL. Tag top of cement at 5722' and make bond run out of hole. Good bond noted. Contacted engineering after logs e-mailed, called and left message for NMOCD. Make rig safety repairs while waiting. New handrail by operator station, additional studs in top of BOP into stripper head. Clean up area. Waiting for OCD to accept logs and make a decision of work to be done. XO hydraulic motor on power swivel because of leaks. XO hoses. Talked with engineer and OCD, decision was made to proceed with procedure and finish the work. Released wireline and made ready to RIH with bit. Secure location.

06/07/2005 07:30 - 06/07/2005 17:30**Last 24hr Summary**

PJSM-tripping in hole, and drilling out cement. Pick up bit and bit sub, RIH with 2 3/8" tubing. Tag cement at 5762'. Pick up power swivel. Drill out 11 joints (345'). Also painting handrails and making safety modifications to rig. Pull up one joint, stab TIW and secure location for the night.

06/08/2005 07:30 - 06/08/2005 17:30**Last 24hr Summary**

PJSM-Drilling cement. ND TIW, pick up two joints tubing and drill ahead. Dropped through cement at 6042', cleaned out one joint and shut down rig pump. Rig up air/mist unit and unload hole. (25 minutes @ 1100psi.) Pull water from flowback to disposal. Clean out sand plug covering bottom perfs, and clean to PBD using spare tubing from pipe basket. POOH and lay down 4 joints spare tubing pull out above perfs and shut in for evening.

06/09/2005 07:00 - 06/09/2005 17:30**Last 24hr Summary**

PJSM-tripping tubing string. RD TIW, POOH with 2 3/8" tubing, bit and bit sub. Stand back tubing and lay down bit and bit sub. Make up BHA-1.78" "F" nipple and expendable check. RIH with 2 3/8" tubing. Land tubing at 6502' (207 joints). ND BOP and NU tree. NU air/mist package and pump off expendable check. (600psi for 20 minutes. Tailgate safety meeting-for rigging down unit. Rig down unit and equipment preparing for move.