Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Scrial No.

		OMB No.	1004-0
ŝ	November	30, 2000	

FORM APPROVED

Do not use this form for proposals to drill or to re-entering Aligndoned well. Use Form 3160-3 (APD) for such proposals

2000 2112 27	or onen proposals	
	PECSIVED	
SUBMIT IN TRIPLICATE – Of	her instructions on reverse side TOR	7. Unit or CA/Agreement, Name and/or No.
1. Type of Well	489W17	8. Well Name and No.
Oil Well X Gas Well Other		GARTNER LS 6A
2. Name of Operator	THE JULY S	9. API Well No.
BP America Production Company Att	n: Cherry Hlava	30-045-22432
3a. Address	3b. Phone No. (include area code)	710. Field and Pool, or Exploratory Area
P.O. Box 3092 Houston, TX 77253	291 -366-4081	Balnco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State
1620'ESI 9 1790'EEI Soo 27 T20N	(2)	Son Juan County New Maxico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Abandon		
	Change Plans	Plug and Abandon	☐ Water Disposal			
	☐ Injection	Plug Back	X Other Repair	Leaking 7" casing		
13 Describe Proposed of Completed Operation	on (alearly state all pertinent	dataile including actimated startin	a date of any proposed work and approximate d	himtion thereof. If the proposal is to		

deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 06/30/05 a leak was discovered while fracing the existing zone in above well. Sam Billington called the BLM @1:30 pm and Steve Mason gave verbal approval for a cement squeeze. Sam also called the OCD and got verbal approval from Henry Villaneuva.

Please see attached the cementing procedure.

If you have any questions please call Chris Roth @281-366- 4730.

United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

14. I hereby certify that the fo	regoing is true and correct	<u> </u>		<u> </u>	
Name (Printed/typed)	Cherry Hlava	Title	Regulatory	Analyst	1000
Signature Chinhy	Hava	Date	6/30/2005		
· 原始等的基础。	THIS SPACE FOR	R FEDERAL OR S	STATE OFFICE US	SE	
Original S	igned: Stephen Mason	Title		Date	JUL 0 8 2005
		ich would Office			

SJ Basin Well Work Procedure

Well Name:

Gartner LS 6 A

Version:

1.0

Date:

June 30, 2005

Budget:

Capital

Repair Type: Recompletion

Reservoir:

Mesaverde (Lewis Shale)

Objective: Repair leaking 7" casing

1. RIH with packer.

2. Circulate and squeeze cement to surface.

3. Pressure test and return to recompletion procedure.

Location:

T30N-R8W-Sec27

API#: 30-045-22432

County:

San Juan

FlacWell: 97935301

State: Horizon: New Mexico

Keith Clopton Engr: ph (281) 366-4730

Mesaverde

fax (281) 366-0700

Procedure:

- 1. RIH with tubing and packer, set packer at +/-300'. Fill tubing and casing w/ 2%KCl with rig pumps.
- 2. RU cement equipment and pump. Pressure test lines and equipment. Establish circulation. Pump and displace cement down tubing out 7" casing from hole at 438'-468' to surface.
- 3. WOC, RIH and drill out cement in 7" casing. Pressure test cement squeeze. Once pressure test is performed, proceed with original procedure for recompletion.

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	Gartner L	SKA	3	E	• • • • •
t t	Sec 27, T30N	N, K8W			
	API # 30-045	5-22432			
GL: 6240'		:	<u> </u>		
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History.			9-5/8", 32.3#,	H-40 @ 240'	
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5255 - 5637 w/ 67,000 #s sand	—	Щ		** ****** * * * * * * * * * * * * * *	
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