Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-36130

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name: Brabant

2. Name of Operator: OXY USA WTP Limited Partnership 192463

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: Wildcat Ellenburger

4. Well Location

Unit Letter G : 1980 feet from the north line and 1980 feet from the east line

Section 8 Township 22S Range 38E NMPM County Lea

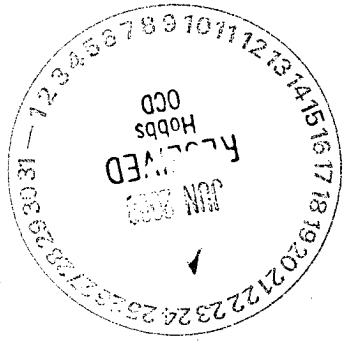
10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3389'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☒	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☒		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Sr. Regulatory Analyst DATE 6/19/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 24 2003

Conditions of approval, if any:

BRABANT #1

06/01/2003 CMIC: Tracy Wiest

Move in rig up rotary tools. Spud 17 ½ hole at 17:00 hours. Drlg 0' to 270' WLS @ 270 .75 degree Drlg 260' to 710' WLS @ 700' 1.00 degree Drlg 710' to 950'.

06/02/2003 CMIC: Tracy Wiest

Drlg 950' to 1217', WLS - Miss run, Drlg 1217 to 1248', WLS - Miss run, Circulated and waited on another survey tool. WLS 1200' 7.75 degree. Run survey at 700' 2.00 degree. Run survey at 500' 3.00 degree. Run survey at 200' 1.00 degree. Wait on wireline truck. Run Gyro on wireline. 200' .32 degree, 450' .90 degree, 700' 1.54 degree, 950' 4.83 degree, 1200' 9.10 degree TOH with DP and drill collars. Prep to TIH with drill pipe to plug back to 600'

06/03/2003 CMIC: Tracy Wiest

TIH with drill pipe to 1240', Spot cement plug back up to 919'. Pull up to 919 and circ hole clean. Spot cement plug from 919 to 570'. Pull up to 570 and circ hole clean. TOH and WOC 18 hours. Jet pits and TIH with bit and 60/90 BHA. Tag cement at 585'

06/04/2003 CMIC: Tracy Weist

WOC 7 hours, Tag plug at 585' Two runs with survey, 1.00 degree, Drlg 585 to 609. TOH to drill collars plugged jet, TIH Drlg 609' - 650' = 591' with 10K. WLS @ 650' 1.25 degrees, Drlg 650' to 740' with 10K, WLS @ 737' 1.25 degrees, Drlg 740' to 840' with 10-15K, WLS @ 828' 1.5 degrees, Drlg 840' to 928' with 15-20K , WLS @ 925' 2.5 degrees, Drlg 928' to 984 with 30-35K , WLS @ 981' 2 degrees Drlg 984' to 1045 with 35-40K , WLS @ 1042' 2 degrees, Drlg 1045' to 1107' with 40K, WLS @ 1104' 2 degrees, Drlg 1107' to 1168' with 40-45K, WLS @ 1165 1.75 degrees

06/05/2003 CMIC: Tracy Wiest

Drlg 1168' to 1245', WLS @ 1198' 1.75 degree, 1245' to 1300', Circulate hole clean and drop totco. TOH and lay down 9" drill collars. Survey on bottom 1.00 degree. Rig up casing crew, held safety meeting. Run guide shoe, one jt 13-3/8" 54.50# J-55 ST&C, Float collar, 29 jts 13 3/8 54.50# J-55 ST&C casing w/ 10 centralizers to 1300'. Circulate one hour, Rig up HES, hed safety meeting. Cmt w/ 1050 sx's Premium Plus w/.25#/sx flocele, 2% cacl, 12.7 ppg, 1.89 ft3, Tailin w/ 250 sx's Premium Plus w/ .25#/sx flocele, 2% cacl, 14.8 ppg, 1.34 ft3. Plug down at 18:15 hours 06/04/2003, Circ cmt water to pit. WOC 5.5 hours. Run temp survey, Top of cmt 36' from surface. Top out w/ 25 sx's Class C As per NMOCD Bill Prichard, Cut off conductor and 13 3/8 casing. Present operation: Weld on well head.

06/06/2003 CMIC: Eugene Kayser

Nipple up BOP, Hydril wouldn't close, ND BOP, Repair Sub Lights, NU BOP & Replace 2" Choke Valves Test BOP

06/07/2003 CMIC: Eugene Kayser

Test BOP/Hydril did not test, N/D Hydril, Wait on Hydril 3, N/U Hydril 3 finish testing BOP/Hydril 3 Kill Manifold 250/3000# OK, PU BHA/Teledrift, TIH tag plug, drlg plug and float equipment, Drlg cmt, test casing to 1000#, Drlg 1300' to 1500' = 200' in 3.5 hrs, Survey 0.5 degree at 1440'

06/08/2003 CMIC: Eugene Kaiser

Drlg 1500' to 2850' = 1350' in 21.5 hrs, Install Rotary Rubber, Survey 0.5 degrees at 1596', Survey 0.5 degrees at 1721', Survey 0.5 degrees at 1847', Survey 1.0 degrees at 1971', Survey 0.5 degrees at 2127' Survey 1.0 degrees at 2251', Survey 1.0 degrees at 2408', Survey 1.0 degrees at 2752'

06/09/2003 CMIC: Eugene Kayser

Drlg 2850' to 3216' = 366' in 15.25 hrs, Survey 1 degree at 2908', Survey 0.25 degrees at 3216' Circ & Pump Sweep, R/U Laydown Machine Lay down DC, Safety Meeting, Run 8 5/8" Casing

06/10/2003 CMIC: Eugene Kayser

Run 8 5/8" 24-32# J-55 ST&C Casing, Circ on Bottom, Cement 8 5/8" Casing w/1100 sxs Interfill C, 5 pps Gilsonite, ¼ pps Flocele, Tail 250 sxs of Premium + 2% CaCl2, Circ 470 sxs to Pit, Plug down 1 pm 6/10 Set Slips, NU, Test BOP, replace 4" Blanks

06/11/2003 CMIC: Eugene Kayser

Test BOP, P/U BHA and TIH, Tag cement, drlg 45' cement and float equipment, Drlg 3232' to 3712' = 489' in 9 hrs, Survey 0.50 degrees @ 3431', 1.0 degrees @ 3586', Survey 0.50 degrees @ 3717'