

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36252
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type <input type="checkbox"/> Lease <input type="checkbox"/> STATE FEE
2. Name of Operator Matador Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 8340 Meadow Road #150 Dallas, TX 75231		7. Lease Name or Unit Agreement Name: Cooper "3"
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 7
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3559		9. Pool name or Wildcat Monument; Paddock

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

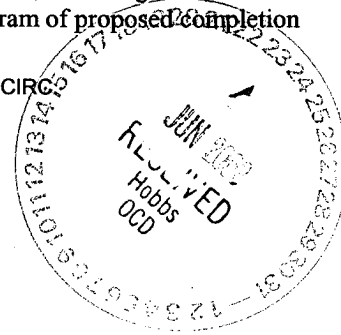
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RU CSG CREW. RAN 137 JTS 4-1/2" 11.6# J-55 LT&C CSG (TOTAL 5,907.30' - SET @ 5,900') CSG ON BOTTOM - CIRC
FIRST STAGE - 10 Bbl FRESH WATER + 20 Bbl SUPERFLUSH 102 + 10 Bbl FRESH WATER +
475 sx SUPER H + 3 pps SALT + 0.4% CFR-3 + 0.5% HALAD-344 (13.0 ppg, yld 1.65). DISPLACE
W/ 40 Bbl FRESH WATER W/ RED DYE IN LAST 10 Bbl + 51 Bbl MUD - PLUG DOWN AT 00:15 - 5/20/2003 - CST
DROP BOMB - OPEN DV TOOL - CIRC 40 sx TO PIT - CIRC DV TOOL CEMENT SECOND STAGE
FINISH 2ND STG: 20 BBL FRESH WATER AHEAD. LEAD w/ 480 sx INTERFILL "C" + 5# GILSONITE +
1/4# FLOCELE (11.5 ppg, yld 2.73). TAIL IN w/ 100 sx CLASS "C" NEAT (14.8 ppg, yld 1.32).
DISPLACE W/ 51 BBL FRESH WATER - PLUG DOWN - CLOSE DV TOOL DID NOT CIRC CEMENT
DIFF PSI WAS 755 - JOB FINISH AT 6:43 CST - 5/210/2003 NIPLE DOWN BOP - SET SLIP W/ 60,000 # - CUT OFF CSG - SET OUT BOP
INSTALL 11" 3M psi x 1 1/16" 5M psi TUBING HEAD - TEST TO 3,000 psi "OK"



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 6/17/03

Type or print name Sharon Cook Telephone No. 214 987-7174

(This space for State use)
APPROVED BY Harry W. Winkler FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 24 2003