

## Daily Summary

|   |   |                |                        |                |                          |                |          |
|---|---|----------------|------------------------|----------------|--------------------------|----------------|----------|
| API/UWI   | County  | State/Province | Surface Legal Location | N/S Dist. (ft) | N/S Ref.                 | E/W Dist. (ft) | E/W Ref. |
| 300392756800  | RIO ARRIBA  | NEW MEXICO     | NMPM-29N-06W-36-C      | 155.0          | N                        | 1760.0         | W        |
| Ground Elevation (ft)   |   | Spud Date      | Rig Release Date       | Latitude (DMS) | Longitude (DMS)          |                |          |
| 6467.00   |   | 11/17/2004     | 11/29/2004             | 36° 41' 0" N   | 107° 25' 1.193712E-09° W |                |          |
| Start Date  |   | Ops This Rpt   |                        |                |                          |                |          |
| 12/09/2004 07:00  | PJSM W/ CREWS. ROAD EQUIPMENT FROM SJ 29-5# 90 TO SJ 29-6 #107M. SPOT EQUIPMENT. ROAD UNIT TO DAWN TRUCKING YD IN GOBERNADOR. INSTALL AIR CYLINDER FOR TBG. LIFT SYSTEM. MAKE WELDING REPAIRS TO UNIT. ROAD UNIT TO SJ 29-6# 107M. PJSM W/ CREWS. SPOT UNIT. RU UNIT AND EQUIPMENT. ND WH, NU BOPE. RU FLOOR AND TBG. TOOLS. SECURE WELL SDFN.  |                |                        |                |                          |                |          |
| 12/10/2004 07:30  | SICP=0#. MU AND TIH W/ 3 7/8" BLADE BIT, BIT SUB, ( 6 ) 3 1/8" DC, X/O SUB AND 89 JTS 2 3/8" TBG. TAG CMT @ 2951'. RU SWIVEL, BREAK CIRCULATION W/ H2O, DRILL OUT CMT. DRILLED 10' AND TAGGED PLUG. ( RUBBER & ALUM RETURNS). CONTINUE TO DRILL OUT CMT W/ 9 JTS TO 3230'. CIRCULATE CLEAN. DRAIN EQUIPMENT. SECURE WELL SDFN.  |                |                        |                |                          |                |          |
| 12/11/2004 07:00  | PJSM W/ CREW. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. RU PUMP LINES. TOOH W/ 60 JTS 2 3/8" TBG. TALLY PU AND RIH W/ 60 JTS FROM FLOAT. RU SWIVEL. BREAK CIRCULATION W/ H2O. DRILL CMT FROM 3230' TO 4107' W/ 22 JTS. ( 877' CMT). CIRCULATE CLEAN. PUH 2 JTS. DRAIN EQUIPMENT. SECURE WELL SIFWE. ( NOTHING UNUSUAL IN CMT RETURNS )  |                |                        |                |                          |                |          |
| 12/13/2004 07:00  | SICP= 0#. PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. DRAIN PIT& FILL W/ CLEAN KCL WATER. RU PUMP LINES. BREAK CIRCULATION W/ H2O. START DRILLING CMT @ 4107'. DRILL CMT FROM 4107' TO 4610'. DRILL LINE HAD CRACKS IN CABLE. SD AND REPLACED DRILL LINE. READY TO START DRILLING CMT IN THE AM.   |                |                        |                |                          |                |          |
| 12/14/2004 07:00  | SICP= 0#. PJSM W/ CREWS, DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. RU PUMP LINES. RIH W/ 2 JTS. MU SWIVEL ON STAND. START DRILLING CMT @ 4610'. DRILL CMT FROM 4610' TO 5110' W/ 16 JTS 2 3/8" TBG. POOH STANDING BACK W/ 26 JTS. PU 26 JTS FROM FLOAT. CONTINUE DRILLING CMT FROM 5110' TO 5738'. CIRCULATE CLEAN. PUH W/ 2 JTS. DRAIN EQUIPMENT. SECURE WELL SDFN.  |                |                        |                |                          |                |          |
| 12/15/2004 07:00  | HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. RU PUMP LINES. RIH W/ 2 JTS OF TBG. START DRILLING CMT @ 5738'. DRILL CMT FROM 5738' TO DVT @ 5919'. CIRCULATED HOLE CLEAN. POOH W/ BIT & 2 3/8" TBG. CHANGED OUT BIT. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED DVT @ 5919'. DRILLED OUT DVT. RIH DOWN TO FLOAT COLLAR @ 7848'. DRILLED OUT FLOAT COLLAR. CLEANED OUT TO 7886'. TESTED 4 1/2" CSG TO 3000 #. HELD OK. CIRCULATED HOLE CLEAN W/ 2% KCL WATER. PUH TO 7800'. SWION.   |                |                        |                |                          |                |          |
| 12/16/2004 00:00  | SHUT DOWN DUE TO WEATHER  |                |                        |                |                          |                |          |
| 12/17/2004 09:00  | HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. POOH W/ 252 JTS OF 2 3/8" TBG & 6 DRILL COLLERS LAID TBG & DRILL COLLERS DOWN ON FLOAT. ND BOP & NU FRAC VALVE. SWION.   |                |                        |                |                          |                |          |
| 12/18/2004 07:00  | HELD PRE-JOB SAFETY MEETING. RU SCHLUMBERGER PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 7845' TO 2100'. TOP OF CEMENT @ 2300'. RAN TDT LOG FROM 7845' TO 2400'. RAN GR/CCL LOG FROM 7845' TO SURFACE. RD SCHLUMBERGER. RD WORKOVER RIG.   |                |                        |                |                          |                |          |
| 12/19/2004 07:00  | HELD PRE-JOB SAFETY MEETING. RU ISOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI.  |                |                        |                |                          |                |          |
| 12/21/2004 13:00  | HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7710' - 7725' W/ 2 SPF, 7757' - 7764' W/ 2 SPF, 7773' - 7776' W/ 2 SPF, 7782' - 7796' W/2 SPF. A TOTAL OF 78 HOLES @ 0.34 DIA. SWI. RD BLUE JET.  |                |                        |                |                          |                |          |
| 12/22/2004 07:00  | HELD SAFETY MEETING. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OFF @ 6000 #. BROKE DOWN FORMATION @ 4 BPM @ 1892 #. PUMPED PRE PAD @ 47 BPM @ 3296 #. STEPPED DOWN RATE TO 39 BPM @ 2669 #. STEPPED DOWN RATE TO 30 BPM @ 2331 #. STEPPED DOWN RATE TO 20 BPM @ 1938 #. STEPPED DOWN RATE TO 10 BPM @ 1647 #. ISIP 1623 #. 5 MIN 1170 #. 10 MIN 1021 #. 15 MIN 895 #. 20 MIN 799 #. 25 MIN 679 #. 30 MIN 556 #. PUMPED 1000 GALS OF 15% HCL ACID @ 7 BPM @ 1386 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR, 35,000 # 20/40 CARBOLITE SAND & 3568 BBLs FLUID. AVG RATE 53 BPM. AVG PRESSURE 4430 #. MAX PRESSURE 5890 #. MAX SAND CONS .40 # PER GAL. ISIP 4719 #. FRAC GRADIENT .66. SWI. |                |                        |                |                          |                |          |
| 01/14/2005 06:00  | PJSM W/ DAWN TRUCKING AND KEY ENERGY. LOAD EQUIPMENT. ROAD UNIT AND EQUIPMENT FROM SJ 29-6 #104M TO 29-6# 107M. PJSM. SPOT UNIT. SPOT EQUIPMENT. RU UNIT. SICP= 30#. OPEN WELL AND BLOW CSG. DOWN. SET HANGER. ND FRAC STACK. NU BOPE. TEST BOPE TO 250# LOW AND 2000# HIGH. TEST WAS GOOD. WITNESSED BY G.NUNEZ W/ KEY ENERGY SERVICES. SECURE WELL SDFN.  |                |                        |                |                          |                |          |
| 01/17/2005 07:00  | PJSM W/ CREWS, SICP=0#. RU B1 ADAPTER FLANGE, RU H&H WIRELINE. RIH AND TAG FILL @ 5913'. POOH. RD H&H, RU FLOOR, RU PUMP AND LINES. PJSM W/ BLUEJET WIRELINE. RU WIRELINE. RIH AND SET HALLIBURTON CBP @ 5680'. POOH LOAD CSG W/ 26 BBL 2% KCL. PT PLUG TO 2800#. HELD GOOD. MU AND RIH W/ 3 1/8" SF GUNS W/ 12G, 306T 90° PP CHARGES AND PERFORATE 3 SQUEEZE HOLES @ 5640'. POOH W/ GUNS. PUMP 15 BBL AND ESTABLISH CIRCULATION @ 3 BPM AND 350#. PJSM W/ PKR HAND. MU AND TIH W/ 4" FULL BORE HD PKR AND 169 JTS 2 3/8" TBG PICKING UP FROM FLOAT. DRAIN EQUIPMENT. SECURE WELL AND SDFN.   |                |                        |                |                          |                |          |
| ( NOTIFIED BLM W/ MESSAGE @ 14:21 PM. LEFT MESSAGE W/ NMOC ( CHARLIE PERRIN ) @ 14:40 PM. ) |   |                |                        |                |                          |                |          |

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|                                  |                         |                                |   |   |               |                          |               |
|----------------------------------|-------------------------|--------------------------------|---|---|---------------|--------------------------|---------------|
| API/UVI-<br>300392756800         | County<br>RIO ARriba    | State/Province<br>NEW MEXICO   | Surface Legal Location<br>NMPM-29N-06W-36-C | N/S Dist. (ft)<br>155.0                     | N/S Ref.<br>N | E/W Dist. (ft)<br>1760.0 | E/W Ref.<br>W |
| Ground Elevation (ft)<br>6467.00 | Spud Date<br>11/17/2004 | Rig Release Date<br>11/29/2004 | Latitude (DMS)<br>36° 41' 0" N              | Longitude (DMS)<br>107° 25' 1.193712E-09" W |               |                          |               |

| Start Date       | Ops This Rpt   |
|------------------|--|
| 01/18/2005 07:00 | PJSM W/ CREWS. TIH W/ 5 JTS 2 3/8" TBG. SET HD PKR @ 5468'. LOAD 4 1/2" X 2 3/8" ANNULAS. PRESSURE UP TO 500#. PJSM W/ CEMENT CREW. RU EQUIPMENT AND WATER TRUCKS. SQUEEZE 6 1/4" OH X 4 1/2" CSG. USING 391 SKS 13.2 PPG W/ CEMNET. ( 50/50 POZ 3.5% D20, 0.1% D46, 0.25% SK DS29, 0.25% D167, 0.2% D65, 2# BBL CEMNET). PUMP 30 BBL DYE WATER AHEAD W/ INJECTION RATE OF 3.1 BPM AND 550#. PUMP 10 BBL WF 110 W/ 2# BBL CEMNET, 5 BBL FW SPACER. 391 SKS ( 94 BBL ) 13.2 PPG CEMENT W/ 2# BBL CEMNET. DISPLACE W/ 22.8 BBL DYE WATER TO SURFACE. LOST RETURNS W/ 12 BBL DISPLACEMENT AWAY. GAINED PARTIAL RETURNS W/ 20 BBL AWAY. SWI W/ ANNULAS BALANCED AND 25# ON TBG. SECURE WELL AND WOC.   |
| 01/19/2005 07:00 | SICP= 200#, SITP= 0#. PJSM W/ CREWS. RELEASE PKR. POOH W/ 174 JTS 2 3/8" TBG. LD PKR, MU AND TIH W/ 3 7/8" MILL TOOTH BIT, BIT SUB AND 180 JTS 2 3/8" TBG. TAG FILL @ 5643'. LOAD HOLE W/ 10 BBL KCL. PRESSURE TEST SQUEEZE HOLES @ 5640'. WILL NOT PRESSURE TEST. PUMP INTO @ 1/2 BPM & 450#. CONTACT ENGINEERING. DECIDED TO RUN CBL AND FIND TOC. POOH W/ 180 JTS 2 3/8" TBG. WAIT FOR WL UNIT. PJSM W/ BLUE JET. RU WIRELINE. MU AND RIH W/ CBL/GR/CCL TOOLS. TAG CMT @ 5641' WLM. PULL CBL LOG FROM 5641' TO 2500'. TOC @ 3285'. POOH W/ WIRELINE. SECURE WELL SDFN.  |
| 01/20/2005 00:00 | PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. TIH W/ 180 JTS 2 3/8" TBG. TOOH LAYING DOWN 180 JTS 2 3/8" TBG. MOVE TBG. FLOAT. ND BOPE. NU FRAC STACK. PRESSURE TEST FRAC STACK W/ WOODGROUP TEST UNIT. FRAC VALVES WILL NOT TEST. WILL REPLACE IN THE MORNING. MOVE RIG EQUIPMENT. PREP FOR FRAC. SECURE WELL SDFN.  |
| 01/21/2005 07:00 | PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. ND LOWER FRAC VALVE, NU NEW FRAC VALVE, SET HANGER. TEST LOWER VALVE TO 5000#, TEST WAS GOOD. POOH W/ HANGER, NU UPPER VALVE AND FRAC Y. TEST UPPER STACK TO 5000#. TEST HELD GOOD. RD WOOD GROUP AND RELEASE. PJSM W/ BLUE JET. WIRELINE. RU WL UNIT. MU AND RIH W/ 3 1/8" SF GUNS W/ 12G 306T 90° PP CHARGES AND PERFORATE MV SANDS AS FOLLOWS:<br>5162'-5166' 1/2 SPF<br>5224'-5238' 1/2 SPF<br>5299'-5303' 1/2 SPF<br>5412'-5418' 1/2 SPF<br>5468'-5476' 1/2 SPF<br>5550'-5562' 1/2 SPF<br>5580'-5584' 1/2 SPF<br>5602'-5610' 1/2 SPF<br>5626'-5630' 1/2 SPF<br>FOR A TOTAL OF 41 0.34" DIA. HOLES.<br>RD FLOOR AND DERRICK, PLACE SCAFFOLDING. RU FLOW-BACK EQUIPMENT, HEAT FRAC WATER. SECURE WELL SDFN.                  |
| 01/22/2005 00:00 | RU SCHLUMBERGER. FRAC'D THE MV SANDS. TESTED LINES TO 5500 #. SET POP OFF @ 4500 #. BROKE DOWN FORMATION @ 5 BPM & 1328 #. PUMPED PRE PAD @ 39.6 BPM & 1723 #. STEPPED. RATE TO 34 BPM & 1106 #. STEPPED. RATE TO 27.5 BPM & 714#. STEP TO 23 BPM & 584#, STEP RATE TO 20 BPM & 379#, ISIP 167 #. PUMPED 1000 GALS OF 15% HCL ACID @ 11.2 BPM @ 84 #. FRAC'D THE MEN /CH W/ 65 Q SLICK FOAM W/ 1 G/MG FR. 176,000 # OF 16/30 BRADY SAND AND TREATED THE LAST 35% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 2,311,800 SCF N2 & 1957 BBLs FLUID. AVG RATE 56 BPM. AVG PSI= 2487 #. MAX PSI= 4062 #. MAX SAND CONS 1.9 # PER GAL. ISIP 1450 #. FRAC GRADIENT .48. RD SCHLUMBERGER FRAC EQUIPMENT. OPEN WELL TO FLOW ON 12/64" CHOKE. LEAVE WELL FLOWING W/ FLOW-BACK CREW. |
| 01/23/2005 07:00 | FLOW WELL OVER NIGHT PROGRESSING CHOKE SIZES FROM 12/64" TO 32/64" IN 20 HRS, FLOW TEST WELL ON 1/2" POSITIVE CHOKE FOR 4 HRS. FINAL FLOW TEST. = 400#. SWI AFTER 24 HRS. SECURE WELL SDFN. ( INITIAL FLOW TEST ONLY NOT FOR ALLOCATION.)  |
| 01/24/2005 07:00 | PJSM W/ CREWS. RU UNIT, SPOT RIG EQUIPMENT. RU PUMP AND PIT, ND FRAC Y, & UPPER FRAC VALVE. RU BLOW LINE. SICP=875#, BWD. KILL CSG W/ 30 BBL 2% KCL. SET TBG HANGER, ND LOWER FRAC VALVE AND SPOOL. NU BOPE, NU BLOOIE T AND LINES. PLACE CONCRETE BLOCKS, RU AIR UNIT. TEST BOPE 250# LOW, AND 3000# HIGH. TEST WAS GOOD, WITNESSED BY GENARO MAEZ W/ KEY ENERGY SERVICES. RU FLOOR AND TBG. TOOLS. POOH W/ HANGER. MU AND TIH TALLYING AND PICKING UP FROM FLOAT W/ 3 7/8" 3 BLADED MILL, BIT SUB AND 154 JTS 2 3/8" TBG. DRAIN EQUIPMENT. SECURE WELL SDFN.   |
| 01/25/2005 00:00 | PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SITP= 130#, SICP= 170#. BWD, TIH W/ 7 JTS. INSTALL STRING FLOAT. BREAK CIRCULATION W/ AIR, UNLOAD HOLE. CONTINUE TO TIH W/ 18 JTS AND TAG FILL @ 5612'. RU SWIVEL. UNLOAD HOLE AND C/O FILL FROM 5612' TO CBP @ 5680' W/ AIR/MIST. CIRCULATE CLEAN. POOH W/ 181 JTS 2 3/8" TBG. MU AND TIH W/ MS COLLAR, 1.81" FN AND 181 JTS 2 3/8" TBG. TAG FILL @ 5675'. BREAK CIRCULATION W/ AIR. UNLOAD HOLE AND C/O FILL TO CBP @ 5680'. CIRCULATE CLEAN. POOH W/ 20 JTS 2 3/8" TBG. SECURE WELL SDFN.  |

## Daily Summary

|                                  |                         |                                |   |   |               |                          |               |
|----------------------------------|-------------------------|--------------------------------|---|---|---------------|--------------------------|---------------|
| API/UWI<br>300392756800          | County<br>RIO ARRIBA    | State/Province<br>NEW MEXICO   | Surface Legal Location<br>NMPM-29N-06W-36-C | N/S Dist. (ft)<br>155.0                     | N/S Ref.<br>N | E/W Dist. (ft)<br>1760.0 | E/W Ref.<br>W |
| Ground Elevation (ft)<br>6467.00 | Spud Date<br>11/17/2004 | Rig Release Date<br>11/29/2004 | Latitude (DMS)<br>36° 41' 0" N              | Longitude (DMS)<br>107° 25' 1.193712E-09" W |               |                          |               |

| Start Date       | Ops This Rpt   |
|------------------|--|
| 01/26/2005 00:00 | PJSM W/ CREWS, DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP= 860#, BWD, TIH W/ 20 JTS AND TAG CBP @ 5680'. ( NO FILL). TOOH W/ 20 JTS . EOT @ 5054' KB. RU FLOW LINE ON TBG. OPEN WELL FLOWING UP TBG W/ 1/2" CHOKE @ SURFACE. PJSM W/ SLICK LINE, LOGGING AND RIG CREW. RU SLICK LINE UNIT. RIH W/ EOT LOCATOR AND FIND @ 5052' SLM. CONTINUE IN HOLE AND TAG FILL @ 5678' SLM. POOH, RU PROTECHNICS COMPLETION PROFILE TOOLS, RIH TO 5120' GET STATIC BH PSI. RIH BELOW PERFS, OPEN WELL FLOWING UP TBG. W/ 1/2" CHOKE @ SURFACE. PRESSURES STABILIZED @ FTP= 240#, SICP= 740#. LOG MV INTERVAL. SWI POOH W/ TOOLS. RETRIVE DATA. RD SL AND LOGGERS. BLEED CSG DOWN, TOOH W/ 161 JTS 2 3/8" TBG. MU AND TIH W/ MILL ,BIT SUB & 100 JTS 2 3/8" TBG. SECURE WELL SDFN.   |
| 01/27/2005 07:00 | PJSM W/ CREWS. SICP= 860#, BWD, TIH W/ 20 JTS TBG. TAG FILL @ 5660'. BREAK CIRCULATION W/ AIR. UNLOAD HOLE AND C/O FILL TO CBP @ 5680'. CIRCULATE CLEAN. PUH W/ EOT @ 5396'. FLOW TEST MV FORMATION UP 4.5" X 2 3/8" ANNULAS. FLOW TEST IS AS FOLLOWS:<br>MV PERFS 5162' - 5630'. 2 3/8" TBG W/ EOT @ 5396'.<br>FLOW UP CSG DUE TO BH FLOAT IN TBG.<br>FLOW TO ATMOSPHERE FOR 4 HRS W/ 1/2" CHOKE @ SURFACE.<br>CHOKE COEFFICIENT 6.6<br>SITP=N/A<br>FCP= 310#<br>MV PRODUCTION= 2046 MCFPD<br>0 BOPD<br>3 BWPD<br>NO SAND, TEST WITNESSED BY G. MAEZ W/ KEY ENERGY SERVICES.<br>TIH W/ 8 JTS 2 3/8" TBG. RU SWIVEL, D/O CBP @ 5680'. CONTINUE TO TIH AND TAG FILL @ 5913. UNLOAD AND C/O FILL W/ AIR ASSIST TO 7759'. CIRCULATE CLEAN. POOH W/ 8 JTS 2 3/8" TBG. SECURE WELL SDFN.  |
| 01/28/2005 07:00 | PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP= 700#, BWD, TIH W/ 8 JTS AND TAG FILL @ 7759. RU SWIVEL, BREAK CIRCULATION W/ AIR MIST, C/O TO 7848'. TAGGED UP SOLID. NOT MAKING HOLE. WORKED FOR 2 HRS AND MADE 2' HOLE. CIRCULATE CLEAN. LD SWIVEL. POOH W/ 250 JTS 2 3/8" TBG. LD MILL, MU AND TIH W/ 1/2 MS EXPENDABLE CK, 1.81" FN AND 84 JTS 2 3/8" TBG. ( DRIFTING EVERY JT.) DRAIN EQUIPMENT SECURE WELL SDFN.  |
| 01/31/2005 07:00 | PJSM W/ CREWS. SICP=840#. BWD, CONTINUE TO DRIFT PROD TBG. IN HOLE. TAG FILL @ 7840'. UNLOAD HOLE AND C/O FILL W/ AIR ASSIST. CIRCULATE CLEAN. DROP BALL PUMP OFF CHECK @ 985#. PUH TO 7598' KB. RU FLOW LINE TO TBG. PREP TO RUN PROD. LOG. DRAIN EQUIPMENT. SECURE WELL SDFN.  |
| 02/01/2005 07:00 | PJSM W/ CREWS. SITP= 1000#, SICP= 790#. BWD TIH W/ 8 JTS TAG FILL @ 7832'. POOH W/ 8 JTS. ( 2 3/8" TBG. SET @ 7598' EOT.) RU H& H SLICK LINE UNIT. RIH W/ EOT LOCATOR FIND EOT @ 7599' SLM, CONTINUE IN HOLE AND TAG FILL @ 7832' SLM. POOH. RU PROTECHNICS COMPLETION PROFILE LOGGING TOOL. RIH TO 7650'. GET STATIC BH PSI. RIH BELOW PERFS. OPEN WELL FLOWING UP TBG. TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE. PRESSURES STABILIZED, FTP= 190#, SICP= 740#. LOG DK INTERVAL. POOH, LD TOOLS, RETRIVE DATA.<br>DK PRODUCTION- 681 MFPD<br>17.6 BWPD<br>0 BOPD<br>AS PER DK PRODUCTION LOG DATED 2/1/05<br><br>BLEED CSG DOWN. TIH W/ 8 JTS TAG FILL @ 7832'. C/O FILL TO PBTD W/ AIR-MIST. CIRCULATE CLEAN. POOH W/ 5 JTS. PU 8' 2 3/8" TBG. SUB AND HANGER. LAND WELL W/ 245 JTS & 8' 2 3/8" SUB W/ EOT @ 7710' KB, TOP OF FN @ 7708'. ND BOPE, NU WH. LET WELL FLOW UP TBG TO PURGE AIR. RD EQUIPMENT. RD UNIT. TURN WELL OVER TO CONSTRUCTION GROUP TO BUILD FACILITY. ((((( FINAL REPORT ))))) |