Submit 3 Copies To Appropriate District  State of New Me			Form C-103
Office Energy, Minerals and Natur			May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		ELL API NO. 30-025- <del>08878</del> ° <b>(</b>	8798 "
District II 1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION	l E	Indicate Type of Lease	70720
District III 1220 South St. Fra	incis Di.	· ·	_
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87		STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6.	State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A ST	Lease Name or Unit Agree	ment Name:
PROPOSALS.)  1. Type of Well:	8.	Well Number	
Oil Well 🖾 Gas Well 🗆 Other		047	
2. Name of Operator	9.	OGRID Number	
MISSION RESOURCES CORPORATION	10	148381  D. Pool name or Wildcat	
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039		). Poof name of wildcat ALMAT;TAN,YATES,7-RVRS(	GAS) 79240
4. Well Location /		ALMAT, TAN, TATES, 7 - KVINSY	UAS) / 3240
3/	ST line and66	50 feet from the N	ORTH line
Onit Letter in the	ine and	icet nom the	mic inic
		IMPM County	LEA
11. Elevation (Show whether	DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure			
Pit type N/A Depth to Groundwater 212' Distance from nearest fresh	water well 1000'+ Distanc	e from nearest surface water 10	00'+
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume_	500 bbls; Construction M	laterial STEEL	
12 Cl. 1 A	NI CNI C	4 O.1 D.4	
12. Check Appropriate Box to Indicate	-	• •	_
NOTICE OF INTENTION TO:		QUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	X ALTERII	NG CASING 🔲
TEMPORARILY ABANDON	COMMENCE DRILLING		
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDO	ONMENT
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all per	tinent details, and give ne	rtinent dates including estin	nated date
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.			
•		15	633
3/05	0.0001		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Added perforations (29 holes) in 7 Rvrs from 3484'	-36901.	/	
Acidized new perfs. Frac'd w/70% foam & 311,220# prop.		÷	,
Well produced 43 BOPD, 0 BWPD, 141 MCFPD, w/FCP 25	ncia	•	e. Ge
Well produced 45 borb, 0 bwrb, 141 McFb, Wiler 25	ps ig.	Sec. 1	δ 
Wellbore Schematic enclosed.			
I hereby certify that the information above is true and complete to the grade tank has been will be donstructed or closed according to NMOCD guideline	best of my knowledge and	d belief. I further certify that a	ny pit or below-
$\vee$ $\vee$			-approved plan
SIGNATURE TIT		LIACO DATE	7/7/05
• ( )			7/7/05
• ( )		rie.garza@mrcorp.com Telephone No. 7	
E-n	nail address: valo	rie.garza@mrcorp.com Telephone No.7	13-495-3104
Type or print name Valorie J. Garza  For State Use Only		rie.garza@mrcorp.com Telephone No.7	

FORM | TOP **AAC-2 #47 CURRENT WELLBORE DIAGRAM** Mission Resources API #: 30-025-08798-0000 SU-T-R 5C-22S-36E JALMAT;TAN-YATES-7 RVRS (PRO GAS) POOL: 9 5/8" @ 336' LEA, NEW MEXICO LAND TYPE: STATE w/ 300 sx Cmt CO, ST: **ACTIVE** ACREAGE 40.12 STATUS: LATEST RIG WORKOVER: DIAGRAM REVISED: 6/29/2005 BY Frank Elliott LOG ELEVATION: N/R GROUND ELEVATION: 3,601' LOGS CNL CASING LINER TUBING Acoustic Hole 12 1/2" | 8 3/4" Pipe 9 5/8" 2 3/8" Weight 4.7# Some Tansill is shot 36# 24# Grade Thread 3423' Depth 336' 3,810' Mud wt Ran 110 jts of 2-3/8" tbg + 1 2" X 1-1/2" X 12' RWTC, 131 rods and Pony Rods TAN-YATES-7 RVRS ZONE HISTORY 12/23/89 Recompleted from Queen. Perforated 3.275-3.408 Frac w/ 1092 bbl & 101,420# sand. Perforated 3079-3161' Frac w/ 25,000 & 33,000# sand. IP 25 BOPD, 24 BWPD, 76 MCFD TOC @ 2,030' 12/90 Rig on well. "Csg moved" - poss shallow csg part 3/05 perf'd 3484-3690' (29 holes), Acidized new perfs. Frac'd w/ 70% foam & 311,220# Prop. Frac'd Together 3/05 SELECT PERFS: 21 Holes 3079, 3092, 3096, 3098, 3113, YATES 3,230' 3115, 3120, 3121, 3161, 3275, 3296, 3298, 3304, 3308, 3320, 3338, 3342, 3355, 3373, QUEEN ZONE HISTORY 3406,3408, 7 RVRS 3,433' **SELECT PERFS: 29 Holes** 7/2/60 Spud. 7/28/60 Initial Completion 3484 (2 spf) 3486, 3564, (3 spf) Pool EUNICE;SEVEN RIVERS-QUEEN, SOUTH 3583, 3638, 3644, 3660, (3 spf) Perforated open hole 3,810-3,890' 3673, 3682, 3690, (3spf) Vibro-fraced 3 #3 charges @ 3,884-89' Tagged fill at 3636' 3/24/05 Frac 20,000 gal oil and 20,000 lbs sand CIBP @ 3,765' on 11/22/89 IP 1090 BO, 185 BW 11/22/89 Set CIBP @ 3,765' 7" @ 3,810' w/250 sx Cmt QUEEN 3,820' OH 3810-3890' Queen Sand TD 3,890