

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08854
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 2
8. Well Number 29
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT; TAN, YATES, 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator MISSION RESOURCES CORPORATION
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>N/A</u> Depth to Groundwater <u>170'</u> Distance from nearest fresh water well <u>1000' +</u> Distance from nearest surface water <u>1000' +</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u>500</u> bbls; Construction Material <u>STEEL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/05

Added perforations (3 holes) in Tansill from 2938'-3060'.

Added perforations (19 holes) in 7 Rvrs from 3380'-3575'.

Details on schematic.

Acidized new perfs. Frac'd with 70% foam & 300,800# Prop.

Well produced 0 BOPD, 0 BWP, 124 MCFPD w/FCP 37 psig.

Wellbore Schematic enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Valorie J. Garza TITLE Regulatory Tech DATE 7/7/05
E-mail address valorie.garza@mrccorp.com Telephone No. 713-495-3104

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 21 2005
Conditions of Approval, if any:

FORM	TOP																																		
		State AAC-2 #29 CURRENT WELLBORE DIAGRAM Mission Resources																																	
		SU-T-R 9D-22S-36E API #: 30-025-08854-0000 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 6/29/2005 BY Frank Elliott																																	
		<div style="float: right; border: 1px solid black; padding: 2px;"> LOG ELEVATION: 3,562' KB GROUND ELEVATION: 3,580' </div>																																	
		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="width: 20%;">CASING</th> <th style="width: 20%;">LINER</th> <th style="width: 20%;">TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>13"</td> <td>6 7/8"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>10"</td> <td>5 1/2"</td> <td>2 3/8"</td> </tr> <tr> <td>Weight</td> <td>40#</td> <td>14#</td> <td>4.7#</td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>466'</td> <td>3,717'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			CASING	LINER	TUBING	Hole	13"	6 7/8"		Pipe	10"	5 1/2"	2 3/8"	Weight	40#	14#	4.7#	Grade				Thread				Depth	466'	3,717'		Mud wt			
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		<div style="display: flex;"> <div style="flex: 1;"> <p>10" @ 466' w/ 200sx Cmt</p> <p>csg leak @ 653' 4 1/2" csg pkr set in comp @ 823'</p> </div> <div style="flex: 1;"> <p>Ran 109 jts of 2-3/8" tbg 2" X 1-1/2" X 12' RWTC, 136 rods</p> </div> </div>																																	
		<div style="display: flex;"> <div style="flex: 1;"> <p>TOC est 1,051' w/75% SF</p> </div> <div style="flex: 1;"> <p>TAN-YATES-7 RVRS ZONE HISTORY</p> <p>12/23/90 Recompleted from Queen. Perforated 3,145-3,358' Acidized 1,290 gal acid Frac w/53,730 gal & 160,000# sand. Ran 2-3/8" prod tubing to 3,367' Ran 2" x 1 1/4" x 12' pump and rods. IP 0 BOPD, 0 BWPD, 295 MCFD 3/21/91 Frac sand covered bottom 46' of perms. CO to 3,612'. 4/05 perf'd 2938-3575' (22 holes), Acidized new perms. Frac'd w/ 70% foam & 300,800# Prop. </p> </div> </div>																																	
		<div style="display: flex;"> <div style="flex: 1;"> <p>Added PERFS: 3 holes 2938, 3008, 3060 (1 spf)</p> <p>SELECT PERFS: 13 Holes 3145, 74, 76, 3206, 33, 35, 56, 58, 92, 94, 3310, 56, 58' Added PERFS: 19 Holes 3380, 3412, 3432, 3453, 3480 (1 spf) 3492, 3470, 3518, 3522, 3546 (2 spf) 3566, 3575 (2 spf)</p> <p>CIBP @ 3,655' on 12/23/90 5 1/2" @ 3,717' w/250 sx Cmt</p> <p>Open hole 3,717-3,802'</p> </div> <div style="flex: 1;"> <p style="text-align: center;">Frac'd Together 4/05</p> <p style="text-align: center;">Queen Sand</p> </div> </div>																																	
YATES	3,128'																																		
7 RVRS	3,315'																																		
QUEEN	3,695'	<div style="text-align: center;"> <p>PBSD 3,802' TD 3,860'</p> </div>																																	
		<p>QUEEN ZONE HISTORY</p> <p>6/5/43 Spud. 7/3/43 Initial Completion Pool EUNICE; SEVEN RIVERS-QUEEN, SOUTH Perforated OH 3,717-3,960' Acidized 4000 gal acid IP 192 BOPD, 0 BWPD, 972 MCFPD 6/8/51 Acidized w/2000 gal. IP 66 BOPD, 292 MCF, 0 BW 3/25/61 CO to 3,840'. PB to 3,802' w/pea gravel & lead wool. Vibro-frac 3,778-88' w/3 #3 charges. Frac w/20,000 gal & 40,000# sand. Before W/O - 55 BO, 54 MCF, 5 BW After W/O - 160 BO, 370 MCF, 0 BW 7/25/69 Perf Queen open hole @ 3,718-3,788 & acidize 2000 gal. Before W/O - 6 BOPD, 265 MCFPD After W/O - 18 BOPD, 7 BW, 324 MCF 12/90 Set CIBP @ 3,655' </p>																																	