

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-09394

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE A A/C 1

8. Well Number

065

9. OGRID Number

148381

10. Pool name or Wildcat

JALMAT; TAN, YATES, 7-RVRS(GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 760 feet from the WEST line

Section 23 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3365' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type n/a Depth to Groundwater 149' Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume 500 bbls; Construction Material Steel (Frac Tanks)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/05

Added perforations (6 holes) in Tansill from 2580'-2936'.

Added perforations (30 holes) in 7 Rvrs from 3162'-3408'.

Details on Schematic.

Acidized new perfs. Frac'd w/70% foam & 300,490# Prop.

Well produced 0 BOPD, 0 BWP, 190 MCFPD, w/FCP 30 psig.

Wellbore Schematic Enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☒ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Valorie J. Garza TITLE Regulatory Tech DATE 07/07/05

Type or print name Valorie J. Garza

E-mail address: valorie.garza@mrccorp.com

Telephone No. 713-495-3104

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 21 2005

Conditions of Approval, if any:

FORM	TOP																																		
		STATE A A/C-1 #65 CURRENT WELLBORE DIAGRAM MISSION RESOURCES																																	
		9 5/8" @ 334' w/300 sx Cmt	SU-T-R 23D-23S-36E API #: 30-025-09394 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 6/29/2005 BY FLE																																
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☒ Well File

☒ OCD File