

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.  
30-025-10723

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
STATE A A/C 1

8. Well Number

82

9. OGRID Number

148381

10. Pool name or Wildcat

JALMAT; TAN, YATES, 7-RVRS(GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line

Section 15 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3399'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type n/a Depth to Groundwater 149' Distance from nearest fresh water well 1000' + Distance from nearest surface water 1000' +

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume 500 bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/04-1/3/05

Add perforations (38 holes) from 3184'-3498' (detail on schematic) & acidized with 1500 gal 15% Frac'd w/70% foam & 30,000# 20/40 & 270,000# 12/20 sand, 60018 gals total liquid.

Well prod. 0 BOPD, 5 BWPD, 300 MCFPD

Wellbore Schematic enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Valorie J. Garza TITLE Regulatory Tech DATE 6/27/05

Type or print name Valorie J. Garza

E-mail address: valorie.garza@nrcorp.com  
PETROLEUM ENGINEER License No. 713-495-3104

For State Use Only

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE JUL 21 2005

Conditions of Approval, if any:

FORM	TOP																																		
		<b>STATE A A/C-1 #82</b> <b>CURRENT WELLBORE DIAGRAM</b> <b>MISSION RESOURCES</b>																																	
		<b>SU-T-R</b> 15B-23S-36E <b>POOL:</b> JALMAT; TAN-YATES-7 RVRS (PRO GAS) <b>CO, ST:</b> LEA, NEW MEXICO <b>STATUS:</b> ACTIVE <b>LATEST RIG WORKOVER:</b> 2/14/05 <b>DIAGRAM REVISED:</b> 6/20/2005 BY F Elliott	<b>API #:</b> 30-025-10723 <b>LAND TYPE:</b> STATE <b>ACREAGE</b>																																
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TANSILL	2,850' (file pick)	PERFS 3,002-3,112' on 11/89 12 holes 3002, 3006, 3016, 3024, 3046, 3051 3062, 3064, 3088, 3094, 3106, 3112																																	
YATES	3,000'	Added perfs 38 holes 12/04 1spf 3184, 86, 88, 90, 92, 3204 2spf 3262, 64, 3326, 28, 42, 94, 2spf 3408, 1spf 3420, 3spf 3442, 2spf 3466, 68 3spf 3484, 88, 92, 1spf 3498																																	
7 RVRS	3,210'	Frac'd from 3002 - 3498 together.																																	
QUEEN	3,610'	CIBP @ 3,560' on 11/89 7" @ 3,602' w/250 sx Cmt																																	
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☐ Well File

☐ OCD File