Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-10725

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: STATE A A/C 1

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 59

2. Name of Operator MISSION RESOURCES CORPORATION

9. OGRID Number 148381

3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

10. Pool name or Wildcat JALMAT;TAN,YATES,7-RVRS(GAS) 79240

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line

Section 15 Township 23S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3419.5'

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type n/a Depth to Groundwater 149' Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume 500 bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/04-2/05
Added perforations (23 holes) from 3216'-3298' in Yates and 3362'-3604' in 7 Rvrs.
Details on Schematic.
Acidized new perfs.
Frac'd w/70% foam & 305,700# Prop.
Well produced 0 BOPD, 20 BWPD, 20 MCFPD w/FCP 1 psig.

Wellbore Schematic Enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE _____ TITLE Regulatory Tech DATE 7/7/05

Type or print name Valorie J. Garza E-mail address: valorie.garza@mrcorp.com Telephone No. 713-495-3104

For State Use Only

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JUL 21 2005

Conditions of Approval, if any:

STATE A A/C-1 #59

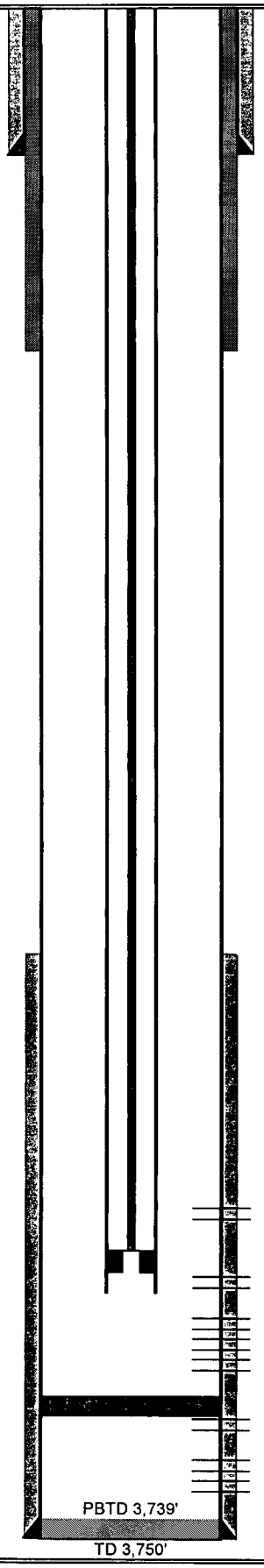
CURRENT WELLBORE DIAGRAM

MISSION RESOURCES

SU-T-R	15E-23S-36E	**API #:**	30-025-10725
POOL:	JALMAT;TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	ACTIVE	**ACREAGE**	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED:	6/29/2005 BY F Elliott		

LOG ELEVATION:	3,429' KB
GROUND ELEVATION:	3,419.5'

FORM	TOP
TANSILL	2,950' (file pick)
YATES	3,090'
7 RVRS	3,300'
QUEEN	3,720'



8 5/8" @ 338'
w/300 sx Cmt

2/5/05
Circ cmt to surface & sqz
after finding hole in casing
at 750'

Ran 105 jts of 2-3/8" tbg
2" X 1-1/2" X 12' RWTC, 121 rods
SN @ 3326'

TOC @ 2,490' by Temp Surv.

Perfs: 3,098-3,177' 12 holes
3,098, 3,100, 03, 14, 31, 37,
31 39, 46, 48, 75, 76, 77
Added perfs 23 holes
3216, 44, 82, 86, 98, 3362 1spf
3425, 30, 36 2spf
3506, 10, 19, 1spf
3555, 60, 86, 3604 2spf

Frac'd 2/05

CIBP @ 3,615' on 12/90
Perfs: 3,640-60' (4SPF)
3,640-44, 3,652-60
Perfs: 3,682-92' (4SPF)
3,685-89' re-perf'd 3/60

5 1/2" @ 3,749' w/250 sx Cmt

CASING			LINER	TUBING
Hole	12 1/4"	7 7/8"		
Pipe	8 5/8"	5 1/2"		2 3/8"
Weight	24#	14#		4.7#
Grade				
Thread				
Depth	338'	3,749'		**3357'**
Mud wt				

LOGS			
Sonic			4/59
Laterolog			4/59
Temperature			4/59

TAN-YATES-7 RVRS ZONE HISTORY

12/90 Recompleted from Queen.
Perforated 3,098-3,177'
Acidized w/1100 gal 15%
Frac w/37,170 gal gel & 200,000# sand. POP.
Tst 1/91 0 BO, 623 MCF, 44 BW
CO to 3,615'. POP

11/04 perf'd 3216-3604' (23 holes),
Acidized new perfs.
2/05 Frac'd w/ 70% foam
& 305,700# Prop.

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

4/59 Spud. **4/59** Initial Completion.
Perforated 3,682-92'.
Frac w/5000 gal oil & 10,000# sand when sanded out.
Perforated 3,640-92'
Frac w/10,000 gal oil & 12,000# sand.
IPF 25 BO, 8 BW, 903 MCF
3/60 CO to 3,738'. Re-perf 3,685-89'
Vibro-frac w/10,000 gal oil & 7476# sand.
Before 12/59 8 BO, 564 MCF, 1 BW
After 3/60 24 BO, 223 MCF, 6 BW
10/69 TA well.
12/90 Set CIBP @ 3,615'.

☐ Well File ☐ OCD File