

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21901
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Western Oil Producers		6. State Oil & Gas Lease No. B-91319-1
3. Address of Operator P. O. Box 2055, Roswell, NM 88202		7. Lease Name or Unit Agreement Name State "M"
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>32</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649		9. OGRID Number 024961
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat OSUDO
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-23-05 SET 75 SX "H" CMT FROM 10,000' - 9450'. TAG TOC 9470'.  
 SET 35 SX "H" CMT FROM 8575' - 8425', TAG TOC AT 8425'.  
 06-29-05 SET 80 SX CMT FROM 5420' - 5200'. TAGGED TOC AT 5300'.  
 SET 65 SX CMT FROM 5300' - 5200'. TAGGED TOC AT 5217'.  
 06-30-05 SET 25 SX CMT FROM 5217' - 5140'.  
 07-05-05 SET 150 SX CMT PLUG FROM 1934' - 1750', TAGGED TOC 1750'.  
 07-06-05 SET 100 SX CMT PLUG FROM 1700' - 1400', TAG TOC AT 1475'.  
 SET 25 SX CMT PLUG FROM 1475' - 1400', TAG TOC AT 1399'.  
 07-07-05 PERFORATE 9-5/8" CSG AT 434', SQUEEZE 85 SX CMT BELOW PACKER, DISPLACE TOC TO 300'.  
 UNABLE TO TAG TOC WITH TBG. RESET 85 SX CMT 434' - 300'. CALCULATED. TAG TOC AT 215'.  
 07-08-05 PERFORATE 9-5/8" CSG AT 60', CIRCULATE 60 SX TO SURFACE, CUT OFF AND REMOVE  
 WELL HEAD, INSTALL DRYHOLE MARKER PER REQUIREMENTS.

Approved as to plugging of the Well Bore.  
 Liability under bond is retained until  
 surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Johnny Taylor TITLE Dist. Mgr. Tetra Applied Tech. DATE 7-18-05

Type or print name  
**For State Use Only**

APPROVED BY: Gary W. Wink  
Conditions of Approval (if any):

E-mail address: Telephone No.

**O&G FIELD REPRESENTATIVE II/STAFF MANAGER**

TITLE DATE

JUL 21 2005

**Wellbore Schematic**  
**EverQuest Energy Corporation**  
**Rancho Verde 10 State Com #1**  
**API# 30-025-34587**

Proposed P&A  
August 2005

Cement plug surf-100'

Cement plug 4180-4280'

Cut 5-1/2" casing as deep as possible

Set cement retainer at 9750'  
 and sqz perms 9806-12'  
 Leave 50' cement on top of retainer

5-1/2" 17-20# N80  
 Set at 10368'  
 ECP/DV Tool at 10,198'  
 Cmt Stage 1: 75 sx  
 Cmt Stage 2: 300 sx  
 TOC by TS 9318'

13-3/8" 54.5# J55  
 set at 426'  
 Cmt 300 sx  
 Circ to surf

8-5/8" 24-32# J55  
 set at 4230'  
 Cmt 1050 sx  
 circ to surf

6/99: Perf 9806-48", Sqzd 2/00  
 2/00: Perf 9806-12", Sqzd 5/00  
 7/00: Perf 9806-12"  
 6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top  
 6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'  
 5/00: Isolate casing leak 9898-9946'. Sqzd  
 7/00: CIBP at 10,320' w/ 35' cmt on top  
 5/99: Orig TD 7-7/8" hole to 10368'  
 6/00: Deepened 4-5/8" hole to TD 10,900'  
 7/00: DST 10,688 - 10,840' non-commercial

