Submit 3 Copies To Appropriate District State of Ne			Form C-103
Office Energy, Minerals and District I	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	20276
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-	
		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE X	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: STATE A A/C 2	
1. Type of Well:		8. Well Number	
Oil Well Gas Well X Other		06	.7
2. Name of Operator		9. OGRID Number	
MISSION RESOURCES CORPORATION		148381	
3. Address of Operator		10. Pool name or Wildcat	
1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039		JALMAT; TAN, YATES, 7-RVRS(GAS) 79240	
4. Well Location			
Unit Letter K: 2615 feet from the	SOUTH line and	1345 feet from	n the WEST line
			_
Section 9 Township 22		NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3579.8		
Pit or Below-grade Tank Application or Closure	10001		1000
Pit type N/A Depth to Groundwater 170' Distance from near			ce water 1000'+
Pit Liner Thickness: N/A mil Below-Grade Tank: V	olume <u>500</u> bbls; Constructi	on Material STEEL	
12. Check Appropriate Box to Inc NOTICE OF INTENTION TO:	'	, Report, or Other	
PERFORM REMEDIAL WORK PLUG AND ABANDON	1		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILL	_	
_		_	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	Ш	
OTHER:	OTHER:		
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion. 	all pertinent details, and giv (ultiple Completions: Attacl	e pertinent dates, incl n wellbore diagram of	uding estimated date proposed completion
1/05 Added perfs (20 holes) in 7 Rvrs from 3342'-35	5/2'	e e e	h., 1874
Acidized perfs.	J4C .		
Frac'd w/70% foam & 300,400# Prop.		1	
Well produced 0 BOPD, 0 BWPD, 76 MCFPD, w/FCP	8 nsia	i i i	
	o parg.		
Wellbore Schematic enclosed.		TE E	ði≫err Sta
I haraby contify that the information of a sixty of the state of the s	(1 1		The second of th
I hereby certify that the information above is true and complete to grade tank has been will be constructed or closed according to NMOCD gu	idelines, a general permit	e and belief. I further of or an (attached) alter	certify that any pit or below-
V V A			DATE
00		nancy.gatti@mrcor	
Type or print name Valorie J. Garza			hone No. 713-495-3104
For State Use Only		OINCED	JOL & I ZOUT
	OLEHMA EN	(GNEEN	
APPROVED BY	TITLE ETROLEUM EN	IGINEEÜ D	OATE

FORM TOP State AAC-2 #67 **CURRENT WELLBORE DIAGRAM** Mission Resources API #: 30-025-28276-0000 SU-T-R 9K-22S-36E JALMAT; TAN-YATES-7 RVRS (PRO GAS) POOL: 8 5/8" @ 598' LEA, NEW MEXICO LAND TYPE: STATE CO, ST: w 375 sx Cmt circ **ACREAGE** STATUS: **ACTIVE** LATEST RIG WORKOVER: DIAGRAM REVISED: 6/29/2005 BY Frank Elliott LOG ELEVATION: 3,592 KB GROUND ELEVATION: 3,580' LINER TUBING CASING Hole 12 1/4" | 7 7/8" 8 5/8" 5 1/2" 2 3/8 ' Pipe Weight 24# 14# 4.7# Grade K-55 J-55 J-55 Thread STC STC Depth 598' 3,900' 3175 Mud wt TAN-YATES-7 RVRS ZONE HISTORY 3/89 Recompleted from Queen Perforated 12 holes @ 3598, 3625-99, 3717-38' in 7 Ryrs/Qn Acidized w/600 gal 15% & 24 BS. Frac w/22,000 gal & 44,000# 12/20 sand. Clean out Ran 106 jts of 2-3/8" tbg + 1 sand & POP. 2" X 1-1/2" X 12' RWTC, 127 rods IP No results 10/90 Set CIBP @ 3,570' Perforated Yates 3122-3297 Acidized w/1400 gals 15% & 28 BS. Frac w/63,500 gal & 165,000# 12/20 sand. Screened Cmt Circ out. Cleaned out sand & POP. IP 0 BOPD 17 BWPD 227 MCFD Frac'd Together 1/05 4/92 Last pulling job to chg out pump SELECT PERFS: 14 Holes 1/05 perf'd 3342'- 3542' (20 holes), 3122, 40, 41, 66, 73, 3218, 21, 24, Acidized perfs. Frac'd w/ 70% foam & 300,400# Prop. 32, 42, 47, 81, 89, 3297' Added PERFS: 20 Holes 3342, 3367, 3400, 3404, 3420 (1spf) 3444 (2spf), 3462, 3468 (1spf) 3474 (2spf), 3480 (1spf), 3484 (2spf) YATES 3,177 3492, 3500 (1spf), 3512 (2spf) 3531, 3542, (1spf) **QUEEN ZONE HISTORY** 7 RVRS 3,303' 9/14/83 Spud. 10/19/83 Initial Completion Tagged BTM @ 3568' Pool EUNICE; SEVEN RIVERS-QUEEN, SOUTH CIBP @ 3,570' on10/90 Perforated 3,772-92', 3795-3823', 3826-34' w/1 SPF. SELECT PERFS: 12 Holes Acidized w/3000 gal 15% NEFE w/90 BS. Flow back. 3598, 3625, 30, 58, 63, 80, 86, IPF 99 BO, 0 BW, 22 MCF, on 24/64" ch w/120# TPF. 92, 99' 10/83 POP 8/85 Dump acid job down csg - tbg annulus - 1000 gal. Retr @ 3,760' on 3/89 Before W/O - 10 BO, 280 BW QUEEN 3,659 After W/O - 2 BO, 462 BW 12/86 Notice of intent to CIJ filed & approved but no 3772-92, 3795-3823, 3826-34' record of the work being done. Found pulling jobs done in 1987 to repair pump. 5 1/2" @ 3,900' w/950 sx Cmt 3/89 Set ret @ 3,760' & sqz w/100 sx. PBTD 3,890 TD 3,900