

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr. , Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-28944

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
NORTH HOBBS (G/SA) UNIT  
Section 32

8. Well No. 223

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location

Unit Letter F : 2630 Feet From The NORTH 1420 Feet From The WEST Line  
Section 32 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3634' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull injection equipment.
2. Set cmt ret @4245'.
3. Sqz below ret w/50 sx Prem + cmt w/3% CaCl.
4. Tag cmt @4242'. New PBD @4242'.
5. Run 7" UNI VI pc pkr, XL on/off tool w/1.875 ss"F" nipple, 131 jts 2-7/8" Duoline tbg. Pkr set @4053'.
6. Circ csg w/160 bbl pkr fluid. Load and tst csg to 560 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Rig Up Date: 06/28/2005

Rig Down Date: 07/01/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 07/05/2005

TYPE OR PRINT NAME

Robert Gilbert

E-mail address:

robert\_gilbert@oxy.com

TELEPHONE NO.

505/397-8206

For State Use Only

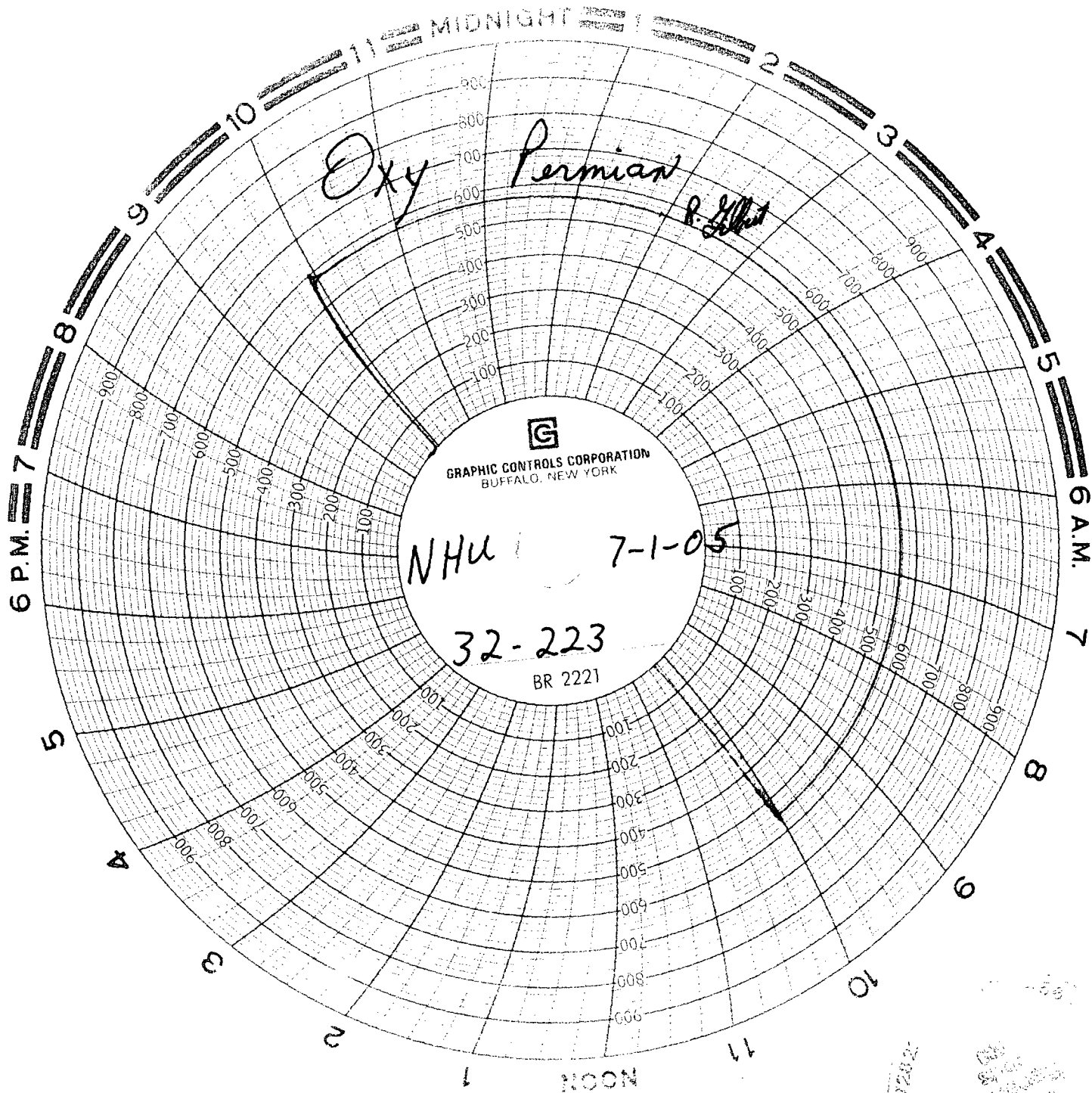
APPROVED BY

Gary W. Wink

CONDITIONS OF APPROVAL IF ANY:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE DATE

JUL 20 2005



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