

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-30258

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 32

8. Well No. 212

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter C : 639 Feet From The NORTH 1885 Feet From The WEST Line
Section 32 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3646' GR

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING Multiple Completion
OTHER: _____

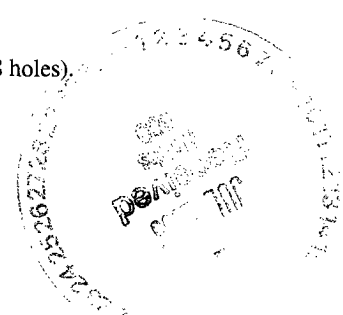
SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Pull ESP production equipment.
- Perforate the following intervals; 4198-4205, 4209-16, 4219-26, and 4229-38 using 2 spf, 180 deg sp ph. (68 holes).
- Stimule perms 4084-4238 w/2500 g 15% PAD acid using 80 bs as divert.
- Run Reda ESP equipment, 133 jts 2-7/8" tbg w/drain valve. Intake set @4085'.
- Install QCI wellhead connection.
- RDP. Clean Location.

Rig Up Date: 06/24/2005
Rig Down Date: 06/28/2005



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 07/04/2005
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 21 2005
CONDITIONS OF APPROVAL IF ANY: