

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-387
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	175
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3983' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

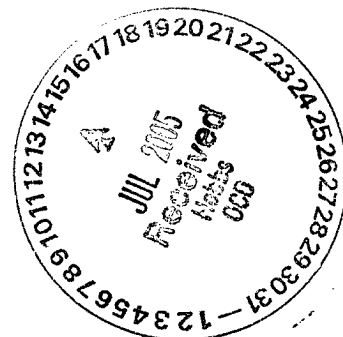
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>3/L</u> : 1617 Feet From The <u>SOUTH</u> Line and 1107 Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-05-05: MIRU REV UNIT. REL PKR. TIH W/BIT, BIT SUB, TBG.  
 7-06-05: C/O FR 4730-4800. 70' FILL. CIRC 80 BBLS 10# BRINE WATER. TIH W/PKR, SN, & TBG TO 4349. SET PKR.  
 7-07-05: PUMP 6000 GALS ACID & ROCK SALT. OPEN WELL TO FRAC TANKS. FLOW BACK. PUMP 30 BBLS FW PRE PAD, MIX 25 GALS SCALE INHIB, 20 BBLS FW, FLUSH W/250 BBLS FW. MIX 5 GALS SC402.  
 7-08-05: REL PKR. TIH W/BIT & TAG @ 4769. C/O TO 4800.  
 7-11-05: PU PMP, MOTOR, GAS SEPR, SEAL, TBG SUB & DRAIN VALVE. TIH W/133 JTS 2 7/8" TBG. (4337') RIG DOWN.  
 FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Pinkerton TITLE: Regulatory Specialist DATE: 7/13/2005  
 TYPE OR PRINT NAME: Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)  
 APPROVED: Harry W. White TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER  
 CONDITIONS OF APPROVAL, IF ANY:

DATE

**JUL 21 2005**