

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-36149

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 32

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other TA'd

8. Well No. 537

2. Name of Operator

Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

10. Pool name or Wildcat

HOBBS (G/SA)

4. Well Location

Unit Letter B : 876 Feet From The NORTH 1403 Feet From The EAST Line  
Section 32 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3641' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull production equipment.
2. Perforate the following intervals; 4067-69 and 4072-74 using 2 spf, 180 deg sp ph. (12 holes).
3. Stimulate perms 4049-4074 w/1050 g 15% NEFE HCL acid
4. Run Reda ESP equipment on 128 jts 2-7/8" tbg. Intake set @4013'.
5. Install QCI wellhead connection.
6. RDPU. Clean Location.

Rig Up Date: 06/27/2005

Rig Down Date: 06/29/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 07/04/2005

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert\_gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

[Signature]

TITLE PETROLEUM ENGINEER

DATE

JUL 21 2005

CONDITIONS OF APPROVAL IF ANY: