

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Company L.P.

3. Address and Telephone No.

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1550' FSL & 1550' FEL; Sec 19-T23S-R34E Unit J

5. Lease Designation and Serial No.

NM68820

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Paloma Blanco 19 Fed Com 2

9. API Well No.

30-025-36487

10. Field and Pool, or Exploratory Area

Bell Lake

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. The produced water comes from the Morrow formation
2. Daily water productions averages 2 BPD
3. A current water analysis is attached
4. Water is stored in a 500bbl fiberglass tank on location
5. Water is transported via truck by McClaskey Trucking to

P. & W Services Kaiser State 9 SWD, Order # R 3657, 30-025-02538, F-13-21S-34E, 1980'N & 1980'W

SUBJECT TO
LIKE APPROVAL
BY NMOCD

APPROVED

JUL 19 2005

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jennifer Van Curen

Jennifer Van Curen

Title Field Technician

Date 7-19-05

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

**Laboratory Services, Inc.**

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis**COMPANY** Devon Energy**SAMPLE** Paloma Blanco 19 Fed. Com. #2**SAMPLED BY** Pro Well-Mike**DATE TAKEN** 6/9/04**REMARKS**

Barium as Ba 0

Carbonate alkalinity PPM 0

Bicarbonate alkalinity PPM 800

pH at Lab 7.21

Specific Gravity @ 60°F 1.013

Magnesium as Mg 1,160

Total Hardness as CaCO₃ 2,000

Chlorides as Cl 8,825

Sulfate as SO₄ 225

Iron as Fe 150

Potassium 781

Hydrogen Sulfide 0

Rw 0.68 @ 22° C

Total Dissolved Solids 13,000

Calcium as Ca 840

Nitrate 0

Results reported as Parts per Million unless statedLangelier Saturation Index 0.91

Analysis by: Vickie Biggs
Date: 6/10/04