State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-37070 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | Santa Fe, NM 87505 FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A William Turner DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 🕱 Gas Well Other 9. OGRID Number 2. Name of Operator Marathon Oil Company 14021 10. Pool name or Wildcat 3. Address of Operator Penrose Skelly Grayburg (50350) P.O. Box 3487 Houston, TX 77253-3487 4. Well Location 2310 South 2310 Unit Letter feet from the line and feet from the line Township 21-S Range 37-E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR. etc.) 3480' GL Pit or Below-grade Tank Application \_\_\_\_ or Closure \_\_\_ Pit Liner Thickness: . Below-Grade Tank: Volume\_\_ \_bbls; Construction Material ČT. 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT\REPORT OF: PLUG AND ABANDON [ ALTERING CASING TI PERFORM REMEDIAL WORK REMEDIAL WORK COMMENCE DRILLING OPNS. PHUG AND TEMPORABILY ABANDON CHANGE PLANS **ABANDONMENT**  $\mathbf{x}$ **CASING TEST AND PULL OR ALTER CASING** MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marathon Oil Company has completed operations to drill and set surface casing on the William Turner # 5. 06-18-2005 Drill 12 1/4" hole f/ 40' to 416'TD on surface. RIH w/ casing. Float shoe @ 401', 1 it 8 5/8" casing, float collar @ 357', 8 jts 8 5/8" casing. 06/19/2005 Pumped 280 sks Class C + 2% CaCl + 0.25% Flocele, 14.8 ppg, 1.34 yield. Circulated 57 sks to surface. WOC. Tested casing to 1000 psi held for 30 minutes. CASING 8 5/8" 24# J-55 ST&C I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗶 , a general permit 🔲 or an (attached) alternative OCD-approved plan 🔲 SIGNATURE\_ Engineering Techniciang TITLE\_\_\_ DATE \_\_\_\_\_07/14/2005 E-mail address: cekendrix@marathonoil.com Type or print name Charles E. Kendrix Telephone No. 713-296-2096 PETROLEUM ENGINEER For State Use Only APPROVED BY DATE JUL 2 0 2005 Conditions of Approval, if any: