

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <u>25</u> <u>30-015-37072</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <u>William Turner</u>
8. Well Number <u>7</u>
9. OGRID Number <u>14021</u>
10. Pool name or Wildcat <u>Penrose Skelly Grabbing (50350)</u>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator <u>Marathon Oil Company</u>
3. Address of Operator <u>P.O. Box 3487 Houston, TX 77253-3487</u>	4. Well Location <u>2310</u> Unit Letter <u>I</u> : <u>3210</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>County</u> <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3467' G1</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Dr</u> Depth to Groundwater <u>&gt;50'</u> Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill & set surface casing in the William Turner No 7. 07/11/2005 to 7/12/2005 Drilled from surface to 425'. RIH w/ float shoe, 1 jt 8 5/8" casing, float collar, 8 jts 8 5/8" casing. Float shoe @ 399', float collar @ 363'. Pumped 380 sks Premium Plus + 2% CaCl + 0.25 pps Flocele mixed @ 14.8 ppg, 1.347 Yield. Circulated 221 sks cement to pit. 07/12/2005 Tested Casing to 1000 psi for 30 minutes.  
CASING 8 5/8" 24# J-55 ST&C

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 07/14/2005  
E-mail address: cekendrix@marathonoil.com  
Type or print name Charles E. Kendrick Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 20 2005  
Conditions of Approval, if any: