

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO. 30-025-37200
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTHLAND ROYALTY A
8. Well Number 22
9. OGRID Number 873
10. Pool name or Wildcat BLINEBRY, DRINKARD, TUBB, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location
Unit Letter H : 2310 feet from the FNL line and 430 feet from the FEL line
Section 9 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/7/05 MIRU CAPSTAR DRLG RIG #14 (SPUD 06/07/2005 @ 02:30 HRS). DRLG SURFACE W/ 12 1/4" BIT F/ 40'-250'

6/8/05-6/23/05 DRILL & SURVEY 250-7298. DRLG F/ 250'-396'. WLS @ 367'-1/2 DEG DRLG F/ 396'-870'. WLS @ 1278'-1/2 DEG CIRCULATE 1 HR TOH LD 12 1/4" BIT & DC'S RU CASER-SIH W/ 8 5/8" 24# J-55 ST&C CSG. FIH W/ 8 5/8" SURFACE CSG & 9 CENTRILIZERS SET @ 1276', FC @ 1242' CIRCULATE DOWN CSG-RU CMT CREW CMT W/ 425 SKS(LEAD) CMT 35:65:6 CLASS C W/ 2.0% CaCl +0.25 LBS/SK CF 12.7 LBS/GAL, YLD 1.876 CU/FT SK W/ 10.07 GAL/SK MIX WATER + 200 SKS(TAIL) CMT CLASS C W/ 2.0% CACL + 0.13 LB/SK CF, 14.8 LB/GAL YLD 1.35 CU/FT SK W/ 6.35 GAL/SK MIX ATER. DROPPED PLUG & DISP W/ 79 BBLS FW. PD & HOLDING 06/08/2005 @ 08:10 HRS, CIR 149 SKS. RD CMT CREW WOC 12 HRS CUT CONDUCTOR & SURFACE CSG & WELD ON CSG FLANGE RIG REPAIRS-SWIVEL MOTOR & PACKING SWIVEL NU BOP STACK. NU BOP RU & TEST BOP EQUIPMENT 250-1500 PSI CHANGE OUT POWER SWIVEL MOTOR TIH W/ BIT & BHA # 2 DRLG CMT, PLUG, FC & FS-TAG CMT @ 1204' DRLG NEW FORMATION F/ 1282'-1450'. DRLG F/ 4414'-4440' TOH W/ BIT. TOH W/ BIT # 2 PU BIT # 3, SIH SLIP & CUT DRLG LINE FIH W/ BIT # 3 WASH & REAM LAST 60' TO BTM DRLG W/ BIT # 3 F/ 4440'-4790'. DRLG F/ 7177'-7298' WLS @ 7292'-1 DEG CIRCULATE HOLE TOH W/ BIT & BHA. FOH, LD DP, DC'S, & BIT HALLIBURTON RAN DUAL SPACED NEUTRON SPECTRAL DENSITY; DUAL LATEROLOG MICRO-GUARD; COMPENSATED SONIC. RAN FS, SJ (44.33') FC @ 7252', 40 JTS 5 1/2" 17# J-55 (1761.45'), MJ @ 5479', 102 JTS 5 1/2" 17# J-55 (4459.06), 21 JTS 5 1/2" 17# L-80 + CUTOFF JT(1020.84) W/ 24 CENTRILIZERS SPACED EVERY OTHER JT UP TO 5300'. CIRCULATE DOWN PIPE-CONDUCT SAFETY MEETING PRIOR TO CMT JOB RU CEMENT CREW & CMT PROD CSG W/ 950 SKS 50:50 POZ C + 10% GEL + 5% SALT + 125 # CF & 500 SKS 50:50 POZ C + 2% GEL + 5% SALT, DROPPED TP & DISP W/ 169 BBLS 2% KCL, PD & HOLDING 06/23/05 @ 21:30 HRS. CIR 20 SKS CMT TO PITTS RD CMT EQUIPMENT, ND BOP, SET CSG SLIPS, CUT OFF PIPE RELEASE RIG 06/23/05 @ 23:00 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 7/13/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature]

TITLE PETROLEUM ENGINEER

DATE JUL 21 2005

Conditions of approval, if any: