

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC90

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Chris #2

9. API Well No.
30-039-21390

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

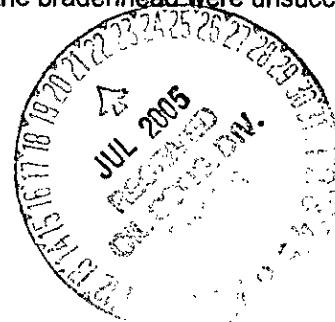
Sec 10 T27N R3W NESW 1450FSL 1850FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 6/27/2005. Attempts to repair the bradenhead were unsuccessful. Daily summary of the attempted repair work and plug and abandonment are attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

07/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUL 19 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *Jim*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Regulatory Summary

ConocoPhillips

CHRIS 002

Inactivate, 06/23/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392139000	RIO ARRIBA	NEW MEXICO	NMPM-27N-3W-10-K	1,450.00	S	1,850.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,008.00	36° 35' 4.164" N	107° 8' 3.84" W	06/12/1977				

06/23/2005 06:30 - 06/23/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING. SPOT & RU RIG & EQUIP. CK PRESS. TBG & CSG 0#. BH SLIGHT BLOW. ND WELLHEAD. NU BOP & TEST. 250# LOW - 2250# HI. RU FLOOR & TOOLS. PU 2 JTS & TAG CMT RET @ 5584'. CIRC CSG CLEAN. PUMP PLUG #1 W/ 11SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 5584'-5422'. LD TBG TO 3817'. PUMP PLUG #2 W/43 SX, 56.76 CU/FT, TYPE III CMT @ 14.8 PPG. 3817'-3243' TO COVER PC, FR, KT, & OJ TOPS. EST TOC W/REQ EXCESS 3183'. LD TBG TO 2181' & WOC. SECURE, SDFN.

06/24/2005 07:30 - 06/24/2005 15:15

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG & CSG 0#. BH SLIGHT BLOW. LOAD CSG. PUMP PLUG #3 W/35 SX, 46.2 CU/FT, TYPE III CMT @ 14.8 PPG. 2181'-1665'. COVER NACIMIENTO TOP. LD 17 JTS & TOH. SIW. CMT INCREASED DUE TO CSG LEAKS. WOC. RU WIRELINE & PERF @ 248' W/3- 3 1/8 HSC & ESTAB CIRC OUT BH @ 2 BBP @ 650#. PUMP PLUG #4, SURF PLUG, W/82 SX, 108.3 CU/FT, TYPE III CMT @ 14.8 PPG. 248'-SURF. CIRC GOOD CMT OUT BH. RD FLOOR & TOOLS. WOC PER BLM. SECURE, SDFN.

06/27/2005 07:30 - 06/25/2005 10:45

Last 24hr Summary

HELD SAFETY MEETING. CK FOR PRESS. NONE. ND BOP. DIG OUT WH. CUT OFF WH. CMT IN CSG & ANNULUS @ SURF. SET DRY HOLE MARKER W/15 SX TYPE III CMT. RD RIG & EQUIP. MOL. WELL P&A'D. FINAL REPORT.

Regulatory Summary

ConocoPhillips

CHRIS 002

Repair Downhole Failure, 06/01/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392139000	RIO ARRIBA	NEW MEXICO	NMPM-27N-3W-10-K	1,450.00	S	1,850.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,008.00	36° 35' 4.164" N	107° 8' 3.84" W	06/12/1977				

06/01/2005 07:00 - 06/01/2005 17:00

Last 24hr Summary

SITP- 260 Psi SICP- 260 Psi

Bradenhead Psi- 30 Psi

Hold PJSA meeting with crews. Talked about conducting safe rig move operations. Outlined safety topics related to planned operations. Move Key Rig #11 and associated equipment to location. Lock and tag out well production equipment. Start rigging up unit and associated equipment. All equipment on location. Conduct rig inspection with crew.

Secured well and lease. Shutdown operations for the day.

06/02/2005 07:15 - 06/02/2005 17:15

Last 24hr Summary

SITP- 260 Psi SICP- 260 Psi

Bradenhead Psi- 30 Psi

Hold PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Rig up flowback pit assembly. Blowdown well into flowback pit. Install BPV assembly into tubing hanger. Nipple down upper wellhead.

Nipple up BOP assembly. Pressure test BOP blind and pipe rams with a low (250 Psi- 10 min.) and a high (2,000 Psi- 30 min.) test. Tested successfully. Rig up floor assembly. Remove BPV assembly from tubing hanger. Kill tubing with 4 bbls of 2% kcl water. Kill casing with 10 bbls of 2% kcl water. Pulled tubing hanger assembly. Install stripping rubber assembly. Trip 2 3/8" tubing into well to tag fill. Tagged fill at 6,127'. Trip 2 3/8" tubing out of well, inspecting and tallying. Out of well with 188 joints (5,914.91' of tubing, and 1- 1.50' x 2 3/8" Mule shoe assembly). Tubing was landed at 5,928.41' K.B. Wellview showed tubing landed at 6,061' K.B. Nipple up casing scraper assembly, install stripping rubber. Start into the well with 1- 3.875" O.D. x 3.46' casing scraper, 1- 1.81' x 2 3/8" bit sub, 1- 1.16' x 2 3/8" string float, and 2 3/8" tubing from the derrick. Tripped into well to 3,587'. Installed TIW valve, closed pipe rams. Secured lease. Shutdown operations for the day.

06/03/2005 07:15 - 06/03/2005 17:45

Last 24hr Summary

SICP- 260 Psi

Bradenhead Psi- 30 Psi

Crew held PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Continue into well with 2 3/8" tubing, casing scraper assembly. Trip to 5,682'. Trip out of well with 2 3/8" tubing, casing scraper assembly. Nipple down tools, nipple up Baker 4 1/2" retrievable bridge plug and 4 1/2" set down style packer assembly. Install stripping rubber. Trip into well to 5,600'. Set bridge plug at 5,600'. Circulate and load casing with 95 bbls of 2% kcl water. Set packer at 5,540' and test bridge plug to 1,000 Psi. Tested Successfully. Unset packer and test casing to 1,000 Psi. Pressure bled down to 0 Psi in 15 minutes. Trip out and set packer at various depths (4,636', 3,881', 3,128', 2,370', 1,615' and 1,238'). Attempted to test the casing above the packer to 1,000 Psi with no success at each setting. Tested below the packer at each setting to 1,000 Psi. Trip 4 1/2" set down packer out of well and replaced with a 4 1/2" tension set packer to test at shallow depths. Set 4 1/2" tension set packer at 864'. Attempted to test casing below packer to 1,000 Psi with no success. Tried to test casing annulus above packer to 1,000 Psi with no success. Released pressure, installed TIW valve, closed and locked pipe rams. Secured lease. Shutdown operations for the day.

06/04/2005 07:15 - 06/04/2005 16:15

Last 24hr Summary

SICP- 0 Psi

BHP- 30 Psi

Hold PJSA meeting with crew. Talked about conducting safe job operations. Talked about possible hazards of planned operations and how to avoid those hazards. Trip into well with 2 3/8" tubing, packer assembly to 1,309'. Set packer, and tested casing below packer to 1,000 Psi. Tested good. Test casing above packer to 1,000 Psi. Not testing. Bled down to 0 Psi in 5 minutes. Trip tubing, packer to two settings at 674' and 990'. Tested casing above packer to 1,000 Psi. Tested good at both depths. Tripped in with tubing, packer and set at 1,116'. Tested above packer to 1,000 Psi. Not testing at this depth. Tripped tubing, packer to two settings at 1,052' and 1,083'. Tested casing above packer to 1,000 Psi. Tested good at both depths. Tripped tubing, packer to 1,096'. Tested casing above packer to 1,000 Psi. Not testing at this depth. Casing is leaking from 1,096' to 1,308'. Opened up bradenhead and let flow to pit. Had a continuous gas flow. Released packer. Tripped out of well with packer assembly. Nipple down packer assembly. Trip 2 3/8" tubing into the well to 4,600'. Dump 140 lbs. of frac sand to settle on bridge plug at 5,600'. Trip out of well with 2 3/8" tubing. Secured well, closed and locked blind rams. Secured lease. Shutdown operations for the day.

06/06/2005 07:15 - 06/06/2005 12:15

Last 24hr Summary

SICP- 0 Psi

BHP- 10 Psi

Hold PJSA meeting with crew. Talked about conducting safe job operations. Talked about possible hazards of planned operations and how to avoid those hazards. Rig up Blue Jet Wireline unit and tools to run Cement Bond Log. Start into well with CBL. Log well from 200' to 3,600'. Estimated the top of cement at 2,780'. Trip out of well with CBL tools. Evaluate bond log. Will send bond log to engineer (Steve Skinner) for further evaluation. Also sent a copy of the log to the N.M. OCD (Steve Hayden). The N.M. OCD will evaluate the log and determine if the planned cement squeeze job will satisfy their requirements. Rig down and released Blue Jet Wireline unit and tools. Close blind rams. Establish injection rate into casing leak with rig pump. Established a rate of .8 Bpm at 1,400 Psi. into leak. Shutdown injection rate. ISDP- 1,000 Psi, 5-Min. 700 Psi. 10- Min. 600 Psi. 15- Min. 300 Psi. 25- Min. 0 Psi. Secured well and lease. Shutdown operations for the day. Wait on approval from N.M. OCD on planned cement job.

06/07/2005 06:00 - 06/07/2005 14:00**Last 24hr Summary**

SICP- 0 Psi

BHP- 4 Psi

Hold PJSA with crews. Talked about conducting safe job operations. Talked about possible job hazards and how to avoid those hazards. Outlined safety topics related to planned operations.

Rig up Baker packer. Start into well with squeeze packer and 2 3/8" tubing from derrick. Set packer in casing at 770'. Load casing/tubing annulus with 5 bbls of 2% kcl water. Put 500 Psi on annulus with rig pump. Rig up BJ Services cement equipment. Test lines to 4,000 Psi. Tested good. Established injection rate down tubing into casing leak (1,096- 1,309') with 10 bbls of 2% kcl water (1.5 Bpm at 1,700 Psi). Shutdown injection rate. Had a ISDP of 950 Psi. Cemented with 100 sacks (25 bbls) of Type III cement with no additives at 14.5 ppg, 1.39 cu.ft yield. Average cementing rate was 1.5 Bpm at 1,450 Psi. Pumped 25 bbls of cement slurry. Shutdown, washed pumps and lines. Start displacement with 2% kcl water. Average displacement rate was .5 Bpm at 500 Psi. Pumped 7.5 bbls of displacement. Hesitated displacement on last 2 bbls. Shutdown, shut in well. Had 570 Psi shut in on tubing. Rig down BJ Services cementing crew and released. Secured well and lease. Shutdown operations for the day.

06/08/2005 07:15 - 06/08/2005 17:45**Last 24hr Summary**

SITP- 20 Psi SICP- 40 Psi

Bradenhead Psi- 5 Psi

Hold PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Check well pressures and bleed down. Unset Baker packer. Trip 2 3/8" tubing and packer out of the well. Out of well with packer, nipple down packer assembly. Nipple up BHA. Install new stripping rubber. Start into well with 1- 3.875" x .30' Mill tooth bit, 4- 3 1/8" x 25 lb/ft Drill collars, 1- 1.60" x 2 3/8" bit sub, 2 3/8" tubing from the derrick. Tag cement at 1,050'. Rig up power swivel assembly. Start reverse circulation with rig pump. Start drilling out cement. At 1,250' into well, braden head started flowing fluid. Estimated flow at 10' gal/hr. Drilled out to 1,420'. Shutdown drilling, circulation, rig down power swivel assembly. Trip tubing and bit assembly to 1,350'. Install TIW valve, close pipe rams. Secured lease. Shutdown operations for the day.

06/09/2005 07:15 - 06/09/2005 18:00**Last 24hr Summary**

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Hold PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Trip in with 2 3/8" tubing to the top of cement at 1,420'. Rig up power swivel assembly. Start reverse circulation with the rig pump. Started drilling out cement. Drilled to 1,760'. Shutdown drilling, circulation, rig down power swivel assembly. Trip tubing and bit assembly to 1,690'. Install TIW valve, close pipe rams. Secured lease. Shutdown operations for the day.

06/10/2005 07:15 - 06/10/2005 18:15**Last 24hr Summary**

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Crew held PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Laydown 10 joints of 2 3/8" tubing on tubing trailer for drilling cement. Trip remaining 2 3/8" tubing, drill collars, bit assembly out of the well. Nipple down old mill tooth bit assembly. Nipple up new BHA. Install new stripping rubber. Start into well with 1- 3.875" x .40' Mill tooth bit, 4- 3 1/8" x 25 lb/ft Drill collars, 1- 1.60" x 2 3/8" bit sub, 2 3/8" tubing from the derrick. Trip in with 2 3/8" tubing to the top of cement at 1,760'. Rig up power swivel assembly. Start reverse circulation with the rig pump. Started drilling out cement. Drilled to 2,015'. Shutdown drilling, circulation, rig down power swivel assembly. Trip tubing and bit assembly to 1,920'. Install TIW valve, close pipe rams. Secured lease. Shutdown operations for the day.

06/13/2005 07:15 - 06/13/2005 18:15**Last 24hr Summary**

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Held PJSA meeting on location with crew. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Trip in with 2 3/8" tubing to the top of cement at 2,015'. Rig up power swivel assembly. Start reverse circulation with the rig pump. Started drilling out cement. Drilled to 2,265'. Shutdown drilling, circulation, rig down power swivel assembly. Trip tubing and bit assembly to 2,198'. Install TIW valve, close pipe rams. Secured lease. Shutdown operations for the day.

06/14/2005 07:15 - 06/14/2005 18:15**Last 24hr Summary**

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Held PJSA meeting on location with crew. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Trip in with 2 3/8" tubing to the top of cement at 2,265'. Rig up power swivel assembly. Start reverse circulation with the rig pump. Started drilling out cement. Went thru cement at 2,640'. Circulated down to 2,701'. Circulated until returns were clean. Trip into well to tag bridge plug. Tagged at 5,570'. Trip tubing and bit assembly to 3,810'. Install TIW valve, close pipe rams. Secured lease. Shutdown operations for the day.

Regulatory Summary

ConocoPhillips

CHRIS 002

06/15/2005 07:15 - 06/15/2005 18:15

Last 24hr Summary

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Crew held PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Continue tripping 2 3/8" tubing and bit assembly out of the well. Out of well with tubing, nipple down bit assembly. Nipple up casing scraper assembly, install stripping rubber. Start into the well with 1- 3.875" O.D. x 3.46' casing scraper, 1- 1.81' x 2 3/8" bit sub, 1- 1.16' x 2 3/8" string float, and 2 3/8" tubing from the derrick. Tripped into well to 3,058'. Circulate well clean with 55 bbls of 2% kcl water. Trip out of well with casing scraper assembly, tubing. Nipple down casing scraper assembly, nipple up Baker tension set packer assembly, install stripping rubber. Trip in and set packer at 5,530'. Test bridge plug assembly to 1,000 Psi. Tested good. Trip out and set packer at various depths. Attempted to test the casing above the packer to 1,000 Psi with no success at each setting. Tested below the packer at each setting to 1,000 Psi. Had good casing from above the bridge plug to 2,715'. Top of bad, leaking casing is at 1,096'. Trip out of well with tubing and packer assembly. Nipple down packer assembly. Close blind rams, casing valves. Secured lease. Shutdown operations for the day.

06/16/2005 07:15 - 06/16/2005 17:15

Last 24hr Summary

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Crew held PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Nipple up Baker 4 1/2" retrievable bridge plug and 4 1/2" set down style packer assembly. Install stripping rubber. Trip into well to 3,005'. Set bridge plug at 3,005'. Trip out with packer and set at 2,946' and test bridge plug to 1,000 Psi. Tested Successfully. Unset and trip packer to 2,274'. Set packer and attempt to test to 850 Psi. Lost 200 Psi. in 5 mins. Release pressure, unset and trip packer to 1,960'. Set packer and attempt to test to 850 Psi. Lost 200 Psi. in 5 mins. Try to test annulus above packer to 1,000 Psi. Lost 600 Psi in 5 mins. went to 0 Psi. in 10 mins. Release, unset packer. Trip into well to retrieve bridge plug assembly. Unset bridge plug and trip to 1,960'. Set bridge plug at 1,960'. Trip out of well with set down packer assembly. Nipple down Baker set down packer, nipple up Baker tension set packer. Trip into well to 1,020'. Set packer and establish injection rate. Pumped 1/4 Bpm at 1,650 Psi. Shutdown pumping. Went to 0 Psi in 5 mins. Talk with project engineer (Steve Skinner). Wait on orders. Install TIW valve, close pipe rams. Secured lease. Shutdown operations for the day.

06/17/2005 07:15 - 06/17/2005 16:00

Last 24hr Summary

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi

Crew held PJSA meeting on location. Talked about conducting safe operations for the day. Safety topics included first aid, fall protection, trip hazards, pinch points, tag lines, using tools correctly, and other safety related items. Wait on orders from engineering group. Crew worked on, serviced rig. Crew conducted rig inspection. Trip 2 3/8" tension set packer out of well. Nipple down packer assembly. Nipple up bridge plug retrieving tools. Trip in with 2 3/8" tubing, retrieving tool. Unset bridge plug and trip out of well. Out of well with bridge plug assembly. Nipple down bridge plug assembly. Close and lock blind rams. Secured lease. Shutdown operations for the day.

06/20/2005 07:15 - 06/20/2005 18:15

Last 24hr Summary

SITP- 0 Psi SICP- 0 Psi

Bradenhead Psi- 0 Psi (Vacuum)

Crew held PJSA meeting on location. Talked about conducting safe operations for the day. Safety topics included first aid, fall protection, trip hazards, pinch points, tag lines, using tools correctly, and other safety related items. Trip into well with 2 3/8" tubing, retrieving head for Baker bridge plug. Trip to 2,750'. Rig up air unit to tubing to unload fluid from well. Start air unit at 1,200 CFM with no mist. Unloaded well fluid. Shutdown air unit. Continue into well with tubing to top of sand on bridge plug (5,570'). Rig up air unit to tubing to unload well fluid. Unable to unload well fluid. Went to max pressure rating of air unit pop-off assembly. Shutdown air unit and bleed off pressure. Trip 2 3/8" tubing to 4,900'. Rig up air unit to tubing. Still unable to unload well. Pulled tubing to 4,400'. Rig up air unit to tubing. Still could not get well to unload fluid. Pulled tubing to 2,850'. Was finally able to unload well fluid. Well was making fluid from leaking area in casing (1096' - 2,715'), and loaded up casing on 1st trip into well. Staged into well with tubing and unloaded well fluid with air unit at 3,600', 4,350', 5,105'. Shutdown air unit. Tripped tubing to the top of the sand on the plug at 5,570'. Cleaned sand with air at 1,200 CFM with 3 BPH foam/mist. Cleaned out to plug at 5,600'. Latched onto retrievable bridge plug and unset. Shutdown air unit. Tripped out of well with tubing, retrievable bridge plug assembly. Kill casing with 10 bbls of 2% kcl water to trip out last 5 stands of tubing and bridge plug assembly. Closed blind rams. Secured well and lease. Shutdown operations for the day.

06/21/2005 07:15 - 06/21/2005 18:15

Last 24hr Summary

SICP- 180 Psi

Bradenhead Psi- 5 Psi

Crew held PJSA meeting on location. Talked about conducting safe job operations. Outlined planned operations. Talked about possible hazards and how to avoid those hazards. Blowdown well into flowback tank. Nipple up Baker 4 1/2" cement retainer, 4 1/2" packer assembly. Trip into well to 950' with tools. Standby and wait on approval from N.M. OCD, BLM on Plug and Abandon procedure, to determine where to set cement retainer. Continue into well with cement retainer and set at 5,584' K.B. Mesa Verde perms (5,684' - 6,118') are shut off and isolated. Load and circulate well with 85 bbls of clean 2% kcl water. Pull tubing and packer to 5,550', set and test retainer, casing to 1,000 Psi for 30 minutes. Tested successfully. Release pressure and unset packer. Trip 2 3/8" tubing, packer assembly out of well. Nipple down and release Baker tools. Trip into well with 5,536.96' (176 joints) of 2 3/8" tubing. Install tubing hanger assembly and land into wellhead. Secured lockdown pins. Tubing landed at 5,548.96' K.B. Rig down flowback line assembly from well. Closed blind rams. Secured well and lease. Shutdown operations for the day.

06/22/2005 07:30 - 06/22/2005 12:15

Last 24hr Summary

Hold PJSA meeting on location.

Talked about conducting safe operations for the day. Safety topics included first aid, trip hazards, pinch points, tag lines, using tools correctly, using ground guides while moving equipment and other topics related to the rig move operation. Outlined various operations occurring on location.

Rig up Riley Services to vacuum out rig pit of cement residue from drillout. Nipple down BOP assembly, nipple up wellhead. Start rigging down completion unit and all equipment. Start moving all equipment off location.

All equipment off location. Notify Wellsite supervisor (Jim Morris) that well is ready for P & A operation.