

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
SF-078892

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #104

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-23530

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
LAGUNA SECA GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' ENL & 1210' FEL. SE/4 NE/4 SEC 14-T31N-R4W

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to plug & abandon the above mentioned well as per the following procedure. Once BLM approval is received, work will commence within the next 45 days.



14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date June 28, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 19 2005

NMOCD

FARMINGTON FIELD OFFICE
BY Sm

Plug and Abandon Procedure

Rosa Unit # 104 (GL/DK)

1820' FNL and 1210' FEL
SE/4 NE/4 Sec 14 (H), T31N, R4W
Rio Arriba, New Mexico
G.L. 6767'

Purpose for Work: Pull tubing P&A Gallup and Dakota zones. Cement plugs will be placed across the Mesa Verde, Pictured Cliffs, Fruitland Coal, Ojo Alamo, and Nacimiento zones.

Critical Information: Contact Steve Mason with the BLM 24 hours before cementing proceeds. If cementing occurs over a weekend or on a Monday, contact the BLM no later than Thursday.

| | Depth (ft) | Weight (#) | Type | OD (in) | ID (in) | BF/ft | R ³ / ft |
|----------|------------|------------|------|---------|---------|---------|---------------------|
| Surf Csg | 414 | 54.50 | J-55 | 13 3/8 | 12.615 | 0.15150 | 0.86790 |
| Lng Slug | 8750 | 11.60 | N-80 | 4 1/2 | 4.000 | 0.01550 | 0.08720 |
| DK Tbg | 7294 | 4.70 | J-55 | 2 3/8 | 1.995 | 0.00387 | 0.02171 |

1. MIRUSU. Kill tubing if necessary. ND wellhead and NU BOP.
2. TIH w/2-3/8" tubing to cement retainer at 7325'. Pump 50 sxs of class 'H' cement. (Calculated TOC is 6715') TOH to 6600' or 100' above TOC. Reverse up the tubing with 50 Bbl of water. Shut well in with 100 psi on the tubing. Monitor pressure for 30 min. If pressure does not drop, proceed immediately to step 4. Otherwise, WOC for 6 hours.
3. TIH and tag cement. Record cement top over Gallup.
4. TOH with 2 3/8" tubing to 6500'. Pump 70 sxs of class 'H' cement across the Mesa Verde zone. (Calculated TOC is 5650') TOH to 5550' or 100' above TOC. Reverse up the tubing with 40 Bbl of water. Shut well in with 100 psi on the tubing. Monitor pressure for 30 min. If pressure does not drop, proceed immediately to step 6. Otherwise, WOC for 6 hours.
5. TIH and tag cement. Record cement top over Mesa Verde.
6. TOH with 2 3/8" tubing to 3700'. Pump 70 sxs of class 'H' cement across the Pictured Cliffs, Fruitland Coal, and Ojo Alamo zones. (Calculated TOC is 2850') TOH to 2750' or 100' above TOC. Reverse up the tubing with 30 Bbl of water. Shut well in with 100 psi on the tubing. Monitor pressure for 30 min. If pressure does not drop, proceed immediately to step 8. Otherwise, WOC for 6 hours.
7. TIH and tag cement. Record cement top over Ojo Alamo.
8. TOH with 2 3/8" tubing to 1700'. Pump 25 sxs of class 'H' cement across the Nacimiento zone. (Calculated TOC is 1400') TOH to 1300' or 100' above TOC. Reverse up the tubing with 20 Bbl of water. Shut well in with 100 psi on the tubing. Monitor pressure for 30 min. If pressure does not drop, proceed immediately to step 10. Otherwise, WOC for 6 hours.
9. TIH and tag cement. Record cement top over Nacimiento.
10. TOH with 2 3/8" tubing. TIH with wireline and perforate 4 holes at 410'. Establish circulation into the perforations. Pump cement into the formation until returns are observed at the surface. Estimate of 50-55 Bbls of class 'H' cement for returns.
11. NDBOP. RDMOL. Set permanent P&A marker. Reclaim and reseed location.

Robert Goodwin
Office: 918-573-3496
Cell: 918-640-9356